

CONFIDENTIAL

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SEP 18 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Anadarko
Operator Contact Person: Vicki Carder
Phone: (316) 629-4200 **KCC**
Contractor: Name: Best Well Service
License: 32564 ea NA **SEP 14 2001**

Wellsite Geologist: _____
Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc. **OCT 07 2002**
Well Name: Drew C-1

Original Comp. Date: 04/16/92 Original Total Depth: 6008
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/12/01 06/12/01 07/11/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21115-0001
County: Morton
SE - NE - NW Sec 8 Twp. 32 S. R. 39W
716 feet from S (NW) (circle one) Line of Section
2035 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Drew C Well #: 1
Field Name: E. Kinsler
Producing Formation: Keyes/Morrow S
Elevation: Ground: 3270 Kelly Bushing: 3280
Total Depth: 6008 Plug Back Total Depth: 5961
Amount of Surface Pipe Set and Cemented at 1733 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3124
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RELEASED
Drilling Fluid Management Plan WD 84 5-16-02
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Projects Date September 14, 2001
Subscribed and sworn to before me this 17th day of September
20 01
Notary Public: Kathleen R. Poulton
Date Commission Expires: September 15, 2002

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 9-15-02

✓

X

ORIGINAL

Side Two

Operator Name: OXY USA, Inc. Lease Name: Drew C Well #: 1
Sec. 8 Twp. 32 S. R. 39W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: TracerScan
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5770-5780	2000 Gals 7 1/2% HCL Acid	
		Frac-22000 Gals 20# Delta 140, 36500# 20/40 Ottawa Sand	
3	5725-5729, 5702-5706, 5692-5696	1200 Gals 7 1/2% HCL Acid	
		Frac-34500 Gals 20# Delta 140, 65000# 20/40 Ottawa Sand.	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8	5573		[] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 07/12/01

Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	132	45		

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18)
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)