

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-2149700 **ORIGINAL**

County Morton
NE - SW - SE Sec. 8 Twp. 32S Rge. 39 X E W

Operator: License # 5447

1270 FSL Feet from S N (circle one) Line of Section

Name: OXY USA Inc.

1525 FEL Feet from E W (circle one) Line of Section

Address P. O. Box 300

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Tulsa, OK 74102-0300

Lease Name Renshaw B Well # 5

Purchaser: EKGGS

Field Name Hugoton

Operator Contact Person: Raymond Hui

Producing Formation Chase

Phone (918) 561-3548

Elevation: Ground 3263 KB 3274

Contractor: Name: Beredco Drilling Co.

Total Depth 6025 PBTD 2939

License: 5147

Amount of Surface Pipe Set and Cemented at 1729 Feet

Wellsite Geologist: None on site

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

 New Well XXX Re-Entry Workover

If Alternate II completion, cement circulated from _____

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REENTRY 9/12-4-97
(Data must be collected from the Reserve Pit)

If Workover:

Operator: OXY USA, INC.

Chloride content 3200 ppm Fluid volume 800 bbls

Well Name: Renshaw B 5

Deaerating method used Evaporation

Comp. Date 3-4-97 Old Total Depth 6025

Location of fluid disposal if hauled offsite:

 Deepening XXX Re-perf. Conv. to Inj/SWD
XX Plug Back 2939 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

3-21-97 4-17-97

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Spud Date 3-21-97 Date Reached TD _____ Completion Date _____
Recomp _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Date 5-15-97

Subscribed and sworn to before me this 15th day of May, 1997.

Notary Public Karen Anne Wells

Date Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

 Distribution

 KCC SWD/Rep

 KGS Plug

 NGPA

 Other (Specify)

REC'D
KCC
MAY 23 1997

6-23-97

Operator Name **OXY USA Inc.**

Lease Name **Renshaw B** Well # **5**

Sec. **8** Twp. **32S** Rge. **39**

East
 West

County **Morton**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Ran Gamma Ray/CCL Log

Name	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample	
	Top	Datum
Herington	2429	
Krider	2446	
Winfield	2498	
Towanda	2574	
Ft. Riley	2620	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1729	CL A	530 sx	3% cc
Production	7 7/8"	5 1/2"	14	2947	CL A	375 sx	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	Herington 2429-31; Krider 2446-50;	Acidized w/1800 gal 7 1/2%
	Winfield 2498-02; Towanda 2574-78';	HCL, Frac'd w/19813 gal
	Ft. Riley 2620-24.	Deta gel

TUBING RECORD Size **2 3/8"** Set At **2687** Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Pump Testing **4-16-97** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
CAOF 293 MCFPD

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

2429'-2450'
2498'-2578'
2620'-2624'