

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5027 EXPIRATION DATE June 30, 1984

OPERATOR J. A. Allison API NO. 15-151-20,187-0001

ADDRESS 300 West Douglas, Suite 305 COUNTY PRATT
Wichita, Kansas 67202 FIELD Wildcat

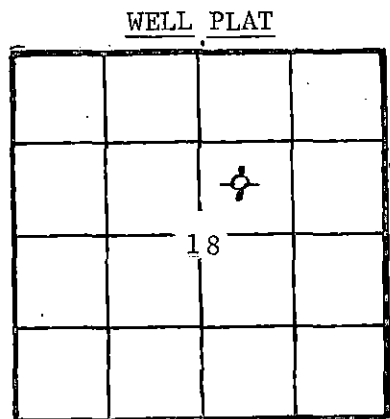
** CONTACT PERSON J. A. Allison PROD. FORMATION
PHONE (316)263-2241

PURCHASER LEASE HELSEL "B"

ADDRESS WELL NO. 1 (OWWO) (Was Papke-King & Nat'l Oil #1 Hesel, plugged 1-16-72)
WELL LOCATION C SW NE

DRILLING D. R. Lauck Oil Co., Inc. 1980 Ft. from North Line and
CONTRACTOR 221 South Broadway, Suite 400 1980 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 18 TWP 28S RGE 12 (W).

PLUGGING Kelso Casing Pulling
CONTRACTOR Box 347
ADDRESS Chase, Kansas 67524



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4500' *** PBTB
SPUD DATE 9/9/83(OWWO) DATE COMPLETED 10/23/83(OWWO)
ELEV: GR 1870*** DF1875*** KB1877***
Well Plugged 12/07/83

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented *** DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. A. Allison, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. A. Allison
(Name) J. A. Allison

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December, 19 83.



Frances O. Erhard
(NOTARY PUBLIC)
Frances O. Erhard

MY COMMISSION EXPIRES: January 14, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 21 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
OLD LOG TOPS from Papke-King & Natl Oil #1 HELSEL (Old KB 1877)				
OWWO - No Drillers Log Made.				
OLD LOG TOPS				
Heebner	3598	-1721		
Toronto	3611	-1734		
Douglas	3635	-1758		
Brown Lime	3792	-1915		
Lansing	3807	-1930		
Base K.C.	4172	-2295		
Miss	4281	-2404		
Kinderhook	4391	-2514		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		5 1/2"	14#	4457'	60/40 Poz-mix	150	Salt Sat.
Surface Pipe (by Orig.Opr.)		10-3/4"		320'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3=DP's/ft.		4285 - 4293
TUBING RECORD			3 DP's/ft.		4300 - 4308
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gals. MSR		4285 - 4293
1500 gals. 7 1/2% MSR w/ball sealers		4285 - 4293 4300 - 4308
Frac with 10,000# sand		4285 - 4293 4300 - 4308
Date of first production Pipe pulled 12-07-83 Well plugged 12-07-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations