

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30510

Name: SUNRISE OPERATING COMPANY

Address 8150 NORTH CENTRAL EXPRESSWAY  
SUITE 645

City/State/Zip DALLAS, TX 75206

Purchaser: \_\_\_\_\_

Operator Contact Person: EDWIN H. BITTNER

Phone (214) 696-6916

Contractor: Name: STERLING DRILLING COMPANY

License: 5142

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry  Other (Core, MSW, Expl., Cathodic, etc.)  
Gas Storage

If Workover/Re-Entry: old well info as follows:

Operator: J. A. Allison

Well Name: BAILEY #2 "OWWO"

Comp. Date 9/20/89 Old Total Depth 4652

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
 Plug Back 3104 PBTB  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_ Docket No. \_\_\_\_

3/19/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-20,787-00-02

County PRATT

C SE SE NE Sec. 18 Twp. 28S Rge. 12 XX <sup>E</sup> <sub>W</sub>

2920 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BAILEY "OWWO" Well # 2

Field Name KONOLD EAST

Producing Formation STOTLER

Elevation: Ground 1853' KB 1862

Total Depth 3104 PBTB 3019  
previously set @

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

foot depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Drilling Fluid Management Plan ALT 1 9/22/92 JAH.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used NONE

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.H. Bittner

Title President Date 7/16/92

Subscribed and sworn to before me this 16<sup>th</sup> day of July  
19 92

Notary Public Mary A. K...

Date Commission Expires 11-7-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  
(Specify)  
RECEIVED  
CORPORATION COMMISSION  
JUL 20 1992  
OIL & GAS  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name SUNRISE OPERATING COMPANY Lease Name BAILEY "OWWO" Well # 2

Sec. 18 Twp. 28S Rge. 12  
 East  
 West

County PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4.5 O.D.	10.5#/ft.	3019"	50-50 poz.	150	10% salt 5% Halad 322 #5 Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	No.	Comp. Tools			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. WOCT 7/7/92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





WELL DATA

FIELD: SEC 18 TWP. 28 RNG. 12W COUNTY Pratt STATE Ks

FORMATION NAME TYPE FORMATION THICKNESS FROM TO INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD COMPLETION DATE MUD TYPE MUD WT. PACKER TYPE SET AT BOTTOM HOLE TEMP. PRESSURE MISC. DATA TOTAL DEPTH

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows: CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Rows: DATE, TIME.

TOOLS AND ACCESSORIES

Table with columns: TYPE AND SIZE, QTY., MAKE. Rows: FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

PERSONNEL AND SERVICE UNITS

Table with columns: NAME, UNIT NO. & TYPE, LOCATION. Rows: 71221, 211, 25555, 21190, 52504, 26114, 28739, 30808, Bulk.

MATERIALS

TREAT. FLUID DENSITY LB/GAL-API DISPL. FLUID DENSITY LB/GAL-API PROP. TYPE SIZE LB. ACID TYPE GAL % SURFACTANT TYPE GAL IN NE AGENT TYPE GAL IN FLUID LOSS ADD. TYPE GAL-LB IN GELLING AGENT TYPE GAL-LB IN FRIC. RED. AGENT TYPE GAL-LB IN BREAKER TYPE GAL-LB IN BLOCKING AGENT TYPE GAL-LB IN PERFPAC BALLS TYPE QTY. OTHER OTHER

DEPARTMENT: Description of Job: SET W/ 4 1/2 PIPES

JOB DONE THRU: TUBING, CASING, ANNULUS, TBO/ANN. CUSTOMER REPRESENTATIVE: J.R. Belding HALLIBURTON OPERATOR: J. WICKS COPIES REQUESTED

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL. Row: 150, Poz, Selsco, 15, 10% SALT, 5% HALAD 312, 5% G. K. 1.38, 14.08

PRESSURES IN PSI

CIRCULATING DISPLACEMENT BREAKDOWN MAXIMUM AVERAGE FRACTURE GRADIENT SHUT-IN INSTANT 5-MIN. 15-MIN. HYDRAULIC HORSEPOWER ORDERED AVAILABLE USED AVERAGE RATES IN BPM TREATING DISPL. OVERALL CEMENT LEFT IN PIPE FEET REASON

SUMMARY

VOLUMES

PRESLUSH BBL-GAL, LOAD & BKDN: BBL-GAL, TREATMENT: BBL-GAL, DISPL. BBL-GAL, CEMENT SLURRY BBL-GAL, TOTAL VOLUME: BBL-GAL

REMARKS

RECEIVED STATE CORPORATION COMMISSION JUL 20 1992



**HALLIBURTON SERVICES**  
Dallas, Oklahoma 73038

TICKET No. **214809-1**

FORM 1908 R-11

WELL NO. - FARM OR LEASE NAME <b>2 B-117837</b>		COUNTY <b>W24H</b>	STATE <b>Ks</b>	CITY/OFFSHORE LOCATION	DATE <b>5-16-72</b>
CHARGE TO <b>SUNRISE OIL</b>		OWNER <b>SAME</b>		TICKET TYPE (CHECK ONE) SERVICE <input type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS		CONTRACTOR <b>Stoelwa Oil</b>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP		SHIPPED VIA <b>C254</b>		LOCATION <b>W24H K. 23555</b>	
WELL TYPE <b>17</b>		WELL CATEGORY <b>CI</b>		FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> COLLECT	
TYPE AND PURPOSE OF JOB <b>35</b>		WELL PERMIT NO. <b>B-117837</b>		DELIVERED TO <b>L. WELLSITE</b>	
		ORDER NO.		3 LOCATION CODE	
				REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
16-117		1		MILEAGE	10	mi			11	11 00
14-016		1		PAVING (PARKING)	3015	ZF			1185	1185 00
033-016		1		PLUG (SW)	1	EA	4 1/2		35	35 00
118-317		1		SURFACE FLUSH	12	SKS			16 00	112 00
507-468		1		SALT AND S.W.C.	250	YDS			10	25 00
218-738		1		CLAY FIX II	4	gal			20 00	80 00
37C	800 8381	1		PA. KETS	2	EA	4 1/2		85 00	170 00
DHA	815 13101	1		INERT FLOAT	1	EA			73 00	73 00
27	805 19113	1		WATER FILL	1	EA			27 50	27 50

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-117837** 1616 35

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X *J.A. Huddins*  
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

X \_\_\_\_\_  
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

*J. J. Duff*  
 HALLIBURTON OPERATOR

74220

HALLIBURTON APPROVAL \_\_\_\_\_

CUSTOMER

RECEIVED CORPORATION COMMISSION

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

5-20-1972

CONSERVATION DIVISION  
 Wichita, Kansas