

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-175-21315-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. *6/94*

WELL OPERATOR CABOT OIL & GAS CORPORATION KCC LICENSE # 6120
(owner/company name) (operator's)
ADDRESS 9400 N. Broadway, Suite 608 CITY Oklahoma City
STATE OK ZIP CODE 73114 CONTACT PHONE # (405) 478-6514
LEASE MADDOX WELL# 2-14 SEC. 14 T. 33S R. 34 (~~33W~~/West)
- SE - NW - NW SPOT LOCATION/QQQQ COUNTY SEWARD

4030 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)
4030 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____
CONDUCTOR CASING SIZE NONE SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8" SET AT 763' CEMENTED WITH 385 SACKS
PRODUCTION CASING SIZE 4-1/2" SET AT 2823' CEMENTED WITH 480 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2612'-2621'
ELEVATION 2888' T.D. 2825' PSTD 2768' ANHYDRITE DEPTH _____
(~~6000~~/K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING SET CIBP @ 2550'. DUMP 2 SXS CMT ON TOP. FILL HOLE WITH 9.2 #/GAL MUD. CUT OFF 3' BELOW GROUND LEVEL. SPOT CEMENT PLUG FROM 15' to 3'. WELD PLATE ON TOP.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACC-1 FILED? YES
If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

JIM R. PENDERGRASS PHONE# (405) 478-6514
ADDRESS 9400 N. Broadway, Suite 608 City/State Oklahoma City, OK 73114
PLUGGING CONTRACTOR HALLIBURTON SERVICES KCC LICENSE # _____
(company name) (contractor's)
ADDRESS LIBERAL, KS PHONE # (316) 624-8508

PROPOSED DATE AND HOUR OF PLUGGING (if known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3/24/94 AUTHORIZED OPERATOR/AGENT: _____
(signature)

RECEIVED
STATE CORPORATION COMMISSION
MAR 28 1994
3-28-94
CONSERVATION DIVISION
Wichita, Kansas

200 Colorado Derby Building
Wichita, Kansas 67202

76235-117

API NUMBER _____

LEASE NAME _____

WELL NUMBER _____

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

_____ Ft. from S Section Line

_____ Ft. from E Section Line

LEASE OPERATOR _____

SEC. _____ TWP. _____ RGE. _____ (E) or (W)

ADDRESS _____

COUNTY _____

PHONE#() _____ OPERATORS LICENSE NO. _____

Date Well Completed _____

Character of Well _____

Plugging Commenced _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed _____

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF _____ COUNTY OF _____, ss.

(Employee of Operator) or (Operator) of
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts
statements, and matters herein contained and the log of the above-described well as filed that
the same are true and correct, so help me God.

(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19 _____

Notary Public

My Commission Expires: _____

USE ONLY ONE SIDE OF EACH FORM

JRH 6-1-93

MADDOX # 2-14

1250 FN & WL
SEC. 14-T33S-R34W
SEWARD CO., KS.

Spud: 5-18-93
Rig Rel: 5-21-93

Comp Acid 1000 gal 15%
Frac 6500 gal
WF 120 70 @ Foam
+ 7500 # 12/20
Tapped water and sand
with radioactive isotopes.
Ran Tracer log indicated
frac height 2590-2750

Elev: KB-2888
GL-2876

Top of Cement 266' on 4 1/2" CSG

763' 8 5/8" 24# CSG
CMT w/ 235SX
Prem Lite + 150 SX tren. H"
CMT. circ

Tubing String

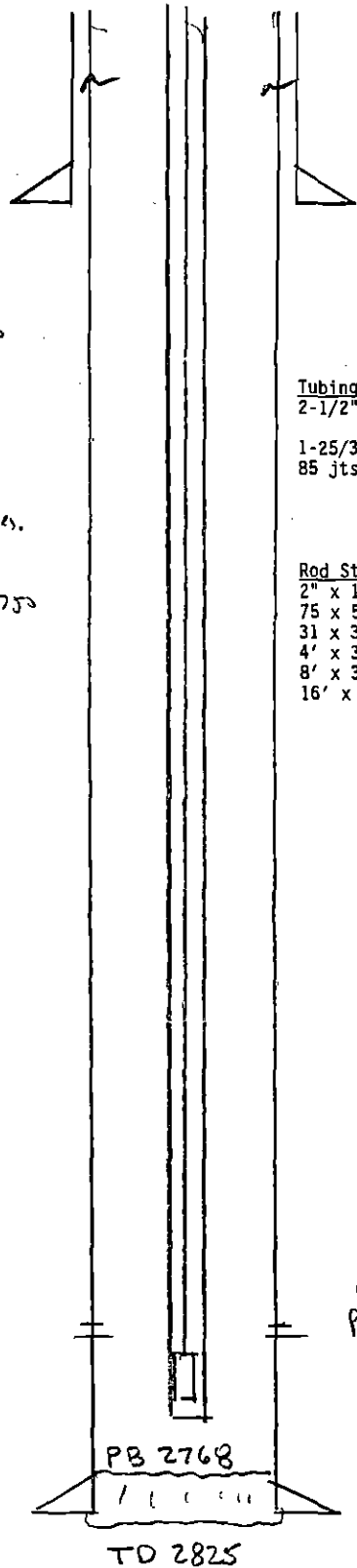
2-1/2" MA - Orange peeled on btm w/hole -
slotted w/2-3/8" collar welded on top
1-25/32" SN
85 jts 2-3/8" 4.7#/ft 8Rd EUE Tbg

KB
KBM

24.
1.
2676.
2701.
+ 10.
2711.

Rod String

2" x 1-1/4" x 14' RWAC Pump w/Press Act. Ring Plgr.
75 x 5/8" P.S. Rods
31 x 3/4" P.S. Rods
4' x 3/4" Pony Rod
8' x 3/4" Pony Rod
16' x 1-1/4" Polished Rod w/8' x 1-1/2" Liner



Upper Kriden 3 3/8" CSG Sun 4SPF 90° phase.

Perf 4SPF: 2612-2614 (4 holes)

STATE CORPORATION COMMISSION

MAR 20 1994

2823' #2 CONSERVATION DIVISION
Wichita, Kansas
CMT w/ 326SX Prem Lite
+ 100 SX Prem. Plus.

42,381 50 SHEETS 1 SQUARE
42,382 100 SHEETS 4 SQUARE
42,383 200 SHEETS 9 SQUARE
NATIONAL

**CABOT
WELL DATA SHEET**

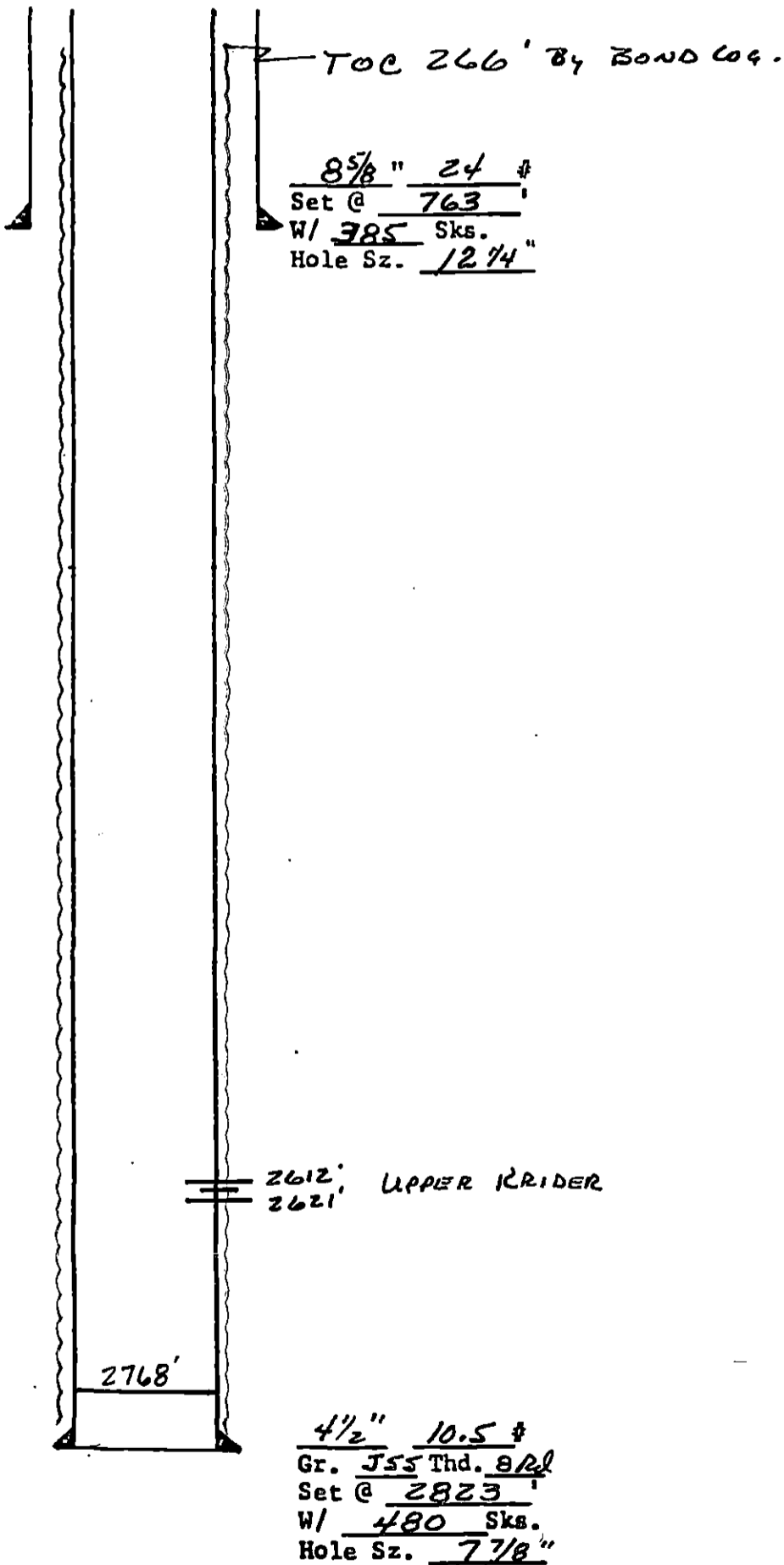
Lease MADDOX Well No. 2-14

Location 1320' FNL & 1320' FWL
SECTION 14 - T33S - R34W County SEWARD State KANSAS

K. B. Elev. 2888' Date Completed _____

G. L. Elev. 2876' Formation (s) _____

Distance "H" 12' _____



RECEIVED
STATE CORPORATION COMMISSION

MAR 28 1994

CONSERVATION DIVISION
Wichita, Kansas

Total Depth 2825

Prepared By JIM R. PENDERGRASS Date 3-9-94



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
 Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 28, 1994

Cabot Oil & Gas Corporation
 9400 N Broadway Suite 608
 Oklahoma City OK 73114

Maddox #2-14
 API 15-175-21,315
 4030 FSL 4030 FEL
 Sec. 14-33S-34W
 Seward County

Dear Jim R. Pendergrass,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


 David P. Williams
 Production Supervisor

District: #1
 304 W. McArtor
 Dodge City KS 67801
 (316) 225-6760