

15-129-10432-0000

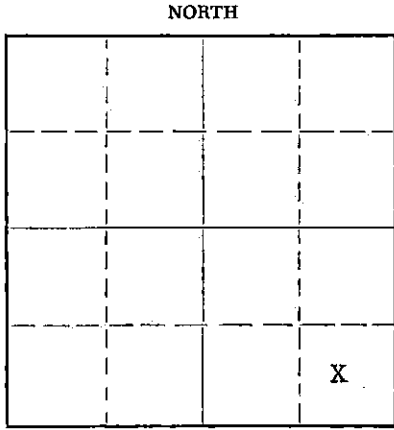
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Morton County, Sec. 4 Twp. 33 Rge. 41 (E) W (W)

Location as "NE/CNW/SW" or footage from lines C SE SW
Lease Owner Humble Oil & Refining Company
Lease Name Louise Sanders Well No. 1
Office Address 2920 Duniven Circle, Amarillo 9, Texas 79109
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed November 29 1963
Application for plugging filed November 29 (verbal - Hugh Scott) 1963
Application for plugging approved December 3, 1963 1963
Plugging commenced November 29 1963
Plugging completed November 29 1963
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production ----- 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott
Producing formation ----- Depth to top -- Bottom ----- Total Depth of Well 5337 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				8 5/8"	1497'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
First cement plug 5118-4938' with 70 sacks. 4938-1578' mud laden fluid.
Second cement plug 1578-1378' with 65 sacks. 1378-30' mud laden fluid.
Third cement plug 30' - surface.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Oil Well Cementing Company
Address Duncan, Oklahoma

STATE OF Texas, COUNTY OF Potter, ss.
F. B. Van Shoubrouek (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. B. Van Shoubrouek
F. B. Van Shoubrouek
2920 Duniven Circle, Amarillo, Texas
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of December, 1963

Xvonda Stokes
Xvonda Stokes Notary Public.
My commission expires June 1, 1965



DRILLERS LOG

Operator: Humble Oil & Refining Co.
2920 Duniven Circle
Amarillo 9, Texas 79109

Elevation:

Date Commenced: Nov. 15, 1963

Contractor: Midwestern Drillers, Inc.
1206 Mid-Continent Bldg.
Tulsa, Oklahoma 74103

Date Completed: Nov. 29, 1963

Total Depth: 5337' RB

Lease Name: Louise Saunders No. 1

Lease Location: SE, SW, Sec. 4, T33 S, R41W,
Berryman Field, Morton County, Kansas

Casing Record: Surface - Set 1497' of 8 5/8" casing with
850 sacks of common cement plus 6% Gel
and 2% cc.

Plugging Record: Spotted cement plug with 70 sacks of common
cement at 5118'. Spotted cement plug with 65
sacks of common cement at 1578'. Spotted
cement plug with 10 sacks of common cement
at 30'.

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Formation	Depth from Rotary Bushing
	0
Drift and surface sand	470
Surface sand and clay	1010
Red bed	1075
Sand	1245
Red bed and shale	1450
Anhydrite	1497
Red bed and anhydrite streaks	1790
Anhydrite and shale	2371
Anhydrite and shale	2505
Shale and lime	2745
Lime and shale	2855
Lime and shale	3436
Lime, shale and chalk streaks	3569
Lime and shale	3725
Lime and shale	4030
Shale and lime	4145
Lime and shale	4435
Lime and shale	4826
Shale and lime	5115
Shale and sand	5185
Lime and shale	5223
Shale and lime	5298
Sand and shale	TD 5337

Ran 1497' of 8 5/8" casing

Ran Electric Log at 5337'
Plugged hole.

I hereby certify that this is a true and correct copy of Drillers Log on the Louise Saunders No. 1 well of Humble Oil & Refining Co.

MIDWESTERN DRILLERS, INC.

BY J. W. Bryant

Subscribed and sworn to before me this 2nd day of December, 1963.

My Commission Expires:

February 6, 1966

Burton Carley
Notary Public

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Humble oil & Ref. Co.
 SECTION NO. 16

SHEET NO. _____

LEASE _____ WELL NO. _____

FARM Louise SANDERS COUNTY MORTON STATE KANSAS

LOCATION SE SW OF SEC. 4 TOWNSHIP 33S RANGE 41W

LOCATION ON FARM SE SW sec 4-335-41W MORTON Co. KANSAS

COMMENCED PLUGGING 11-28-63 COMPLETED 11-29-63 TOTAL DEPTH 5337'

PLUGGED BY MIDWESTERN DRILLERS CONSERVATION OFFICER Hugh Scott, Sublett, Ks.

HOW PLUGGED Cement plugs & Rotary mud. SUPERVISED BY Lyle Mellington

FILLED WITH: Rotary mud FROM 5337 TO 5118' FEET

PLUG: SIZE 70 SAX KIND Common Cement FROM 5118' TO 4938' FEET

FILLED WITH: Rotary mud FROM 4938' TO 1578' FEET

PLUG: SIZE 65 SAX KIND Common Cement FROM 1578' TO 1378' FEET

FILLED WITH: Rotary mud FROM 1378 TO 30' FEET

PLUG: SIZE 10 SAX KIND Common Cement FROM 30 TO 0' or 3 BGL. FEET

FILLED WITH: _____ FROM _____ TO _____ FEET

AVERAGE DAILY PRODUCTION—OIL None WATER _____ GAS _____

DATE OF LAST PRODUCTION None

CASING RECORD

SIZE	AMT. IN WELL		PULLED OUT		LEFT IN WELL		TRANSFER REFERENCES
	FEET	IN.	FEET	IN.	FEET	IN.	
<u>8 5/8</u>	<u>1484'</u>		<u>None</u>		<u>1484</u>		<u>LKM-332</u>

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NUMBER OF OIL WELLS STILL PRODUCING ON LEASE None GAS WELLS _____

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REMARKS: _____

CONSERVATION DIVISION
 Wichita, Kansas

4329. OPERATOR TO FURNISH INSPECTOR RECORD OF DRILLING. Upon the arrival of said inspector, or his deputy, at the well to be plugged, the lessee or operator thereof shall furnish the inspector a record of the drilling of said well, verified under oath, showing a true and correct log of the well.

4325. ABANDONED WELLS TO BE PLUGGED—HOW. All lessees or operators drilling or operating for crude oil or natural gas within the State of Oklahoma shall immediately, in a practical and workmanlike manner, under the supervision of the oil and gas inspector, as hereinafter provided, plug all dry or abandoned oil and gas wells in which oil or gas-bearing stratum has been found, in the following manner: Beginning at the bottom of the hole same shall be solidly filled with crushed rock or sand pumpings, or both, to a point twenty-five feet above the top level of the oil or gas bearing sand; at that point a wooden plug of seasoned pine, two feet in length and not less than one-half inch in diameter less than the inside diameter of the hole at that point, shall be placed; thereafter the hole shall be filled up solidly twenty-five feet farther with a substance consisting of one-third portion of cement and two-thirds portion of sand properly mixed with water, thereafter another wooden plug of seasoned pine, two feet in length and not less than one-half inch in diameter less than the inside diameter of the hole at that point, shall be placed; thereafter the hole shall be filled up solidly twenty-five feet farther with crushed rock and sand pumpings, or both. Provided, that all such wells drilled to the Mississippi lime shall be plugged above the Mississippi lime in the same manner as provided for hereinabove as to the plugging of wells in the upper oil and gas-bearing stratum; all abandoned wells shall immediately be closed and be marked, and provided further that when such lessee or operator removes the derrick from and around such wells, he shall plug such wells in some good and substantial manner, at least ten feet below the surface and fill such well from that point to the surface with such material as will prevent the well from caving before final abandonment.