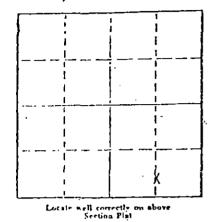
STATE OF KANSAS STATE CORPORATION COMMISSION



0. 43. 7.6	,	L PLOGGING	RECORD				
Give All Information Completel Make Required Affidavit	Morto:	2	Cour	sty Soo '	7 15 3	3S Rge.41 1	K/ W
Mail or Deliver Report to				or foota			M / U
Conservation Division		FSL and 13		or roota	ge from t		
State Corporation Comm.	Lease	Owner To	m F. Mar	sh, Inc.			
245 North Water	Lease 1		ene Comp		W	ell No. I	
Wichita, KS 67202	Office			x 1869 L			
	Charact	er of Wel	1 (Comp.	leted as O	il. Gas o	r Dry Hole)	
}	dry ho		•				
	Date We	ell comple	ted		5-7.	1:	981
		tion for		filed	5 - 8		981
	Applica	tion for	plugging	g approved		l:	981
 	4-4-	ig commenc		7:00AM	5 - 8-		981
	_, _	g complet		11:00AM	<u>5-9</u>		987
			onment o	of well or	producin	g formation	
	<u>dry h</u>		all is a	ahandoned	date of	last production	on
, k	n/a	oudering #	GII IS C	andonea,	0 01	19	
		mission o	btained	from the	Conservat	ion Division	or
Lucair well correctly on above Section Plat	•			ing was co			
Name of Conscrvation Agent who	supervised	plugging	of this	wellCl	arence Tho	omas	
Producing formation		oth to top			Total Do	pth of Well	
Show depth and thickness of al	l water, oil	and gas	formatio	ons.			
OTT CAS OF WARRED PERCORDS							
OIL, GAS OR WATER RECORDS						CASING RECORD	<u> </u>
FORMATION	CONTENT	. FROM	то	SIZE	I'UT IN	. PULLED OUT	
	<u></u>		<u> </u>	8-5/8"	156 <u>4 '</u>	<u>none</u>	
			 	ļ	,	<u> </u>	
			 	 	 		
			 	 		 	
Describe in detail the many	er in which	the well	was plug	ged, indi	cating wh	ere the mud f	luic
was placed and the method or m							
plugs were used, state the cha						feet to	
feet for each pl							
	25	sx cement	0 3330		• •		
	25	<u>sx cement</u>	<u>: 0 3025</u>	i .			.
,	<u>25</u>	sx cement	9 2700 9 2600	,			<u> </u>
	<u></u>	sx cement	0 1550	1			
		sx cement					
	<u></u>	sx cement					
		sx rat ho					
		sx mouse					
	Cu	t off pipe	and we	Ided on ID	cap	,	
(If additional	description	is necess	ary, use	BACK of	this shee	t)	
Name of Flugging Contractor	Dowell, Uly	sses, KS			•		
						P.	
STATE OF Kansas	CON	TY OF	Seward			ss,	
Ned E. Lowry						wner or opera	
of the above-described well, be							
the facts, statements, and matas filed and that the same are					ie above⊸o	escribed well	t
1		rice. Be	, worb w			•	
•	(Sig	nature) 🕇	Red &	four	ey , A	gent .	
			0. Bo	x 1869 Li	beral, KS	67901	
ZE VIEE	BASIA				ddress)	······································	
SUBSCRIBED AND SWEET TO BE	eform te this	s / 2.4h	day	of Ma	4	, 1981	
A SENOIA	~~ ~ ~ \			\overline{l}	' 	4	
A S APPOINT	MENT P: A B		<u> </u>	<u> </u>	-ee /2/a	lan	
My commission expires 4/13/8	ES C	•		Ø	(No	tary Public.	
4/13/8	- 5 A -						
V\ °•	- C C C					DECEMBA	

KECEIVED STATE CORPORATION COMMISSION

MAY 13 1981

CONSERVATION DIVISION Wichita, Kansas

, u		ĺ	\cup				\mathcal{O}		
KANSAS DRIL	LERS.	LOG					s <u>7</u>	т. <u>33S_r.41</u>	_ X X ₩
API No. 15 -		129	— 20	504			Loc: <u>)6</u>	60' FSL and	1320' FE
API No. 15		County	<u> </u>	lumber	····		County	Morton	
operator Tom F. Marsi	h, Iı	nc.						640 Acres	
Address P. O. Box 18	869	liberal	KS 6				[コ
Well No.	003,	Lease Nama			<u>-</u>		-	- 160	60
Footage Location		Irene C	ompton						
_	ron XXX)	660 ¹ (5) line		13 feet	320 ¹ from (E) (₩X	line			<u> </u>
Principal Contractor Weber Drill	ina	<u> </u>	G	ologist Rill Gnar	·	-		160	60
Spud Date	mq		To	Bill Grant Total Depth P.B.T.D.				Locate well correct	tiy
April 27, B	981		- 0	5100 '			 -	Elev.: Gr3430 '	
May 7, 1981			0,	n/a			DF_3	<u>436¹</u> кв	
				CASING	RECORD				
Report of all st	trings s	et — surface, i	intermediat	e, production, el		-			
Purpose of string	 -	lize hole drilled		weight lbs/ft.		Type cen	ent S	Sacks Type of	and percent Iditives
				1		35/65 pc		6% ge1	, 2%cc,
surface cas	ing	12-1/4"	8-5/8	<u>" 24#</u>	1564'	Class H	150	3% cc	
									•
<u> </u>		_	_	 					
			-		1	<u> </u>			
 -		LINER RECOR					PERFORATION	·	
Top, ft.	Bott	tom, ft.	Sacks	cement	Shots	per ft.	Size & typ	e Depti	h interval
	Т	UBING RECO	RD	-					
Size	Set	ting depth	Pocks	er set at					·
					<u> </u>				
		A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECO	PRP		
	0,50	Amou	nt and kind	of material used				Depth interval t	treated
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NO. Se Amount and kind of material used NO. Se Amount and kind of material used									
VOISSMIL.)/ ₈ ,	MISTON						i	
05 N	<u></u>	10/11 3405							
	12 V	<u> </u>							
- · · · · · · · · · · · · · · · · · · ·	13%,	YOS WAS	- 12	····	RODUCTION				
Date of first production	on	₹ 0	Produc	cing method (flow	ving, pumping,	gas lift, etc.)			
Dole of this production		Oit		Gas		Water		Gas-oil ratio	
RATE OF PRODUCTIO	ON	1				MCF		bbls.	CFPB
		sed on lease or s		bbls.	-	Produc	ng Interval (s)		CFFB

C-10-1972

Operator Tom F. Marsh,	Inc.	designate type of Comp.: oil, Gas, DRY Hole, swdw, Etc.: dry hole						
Well No.	Lease Name Irene Compton							
	Y THE COMPLOIT	<u> </u>						
Show all important zone	WELL LOG is of porosity and contents thereof; sted, cushion used, time tool open, i	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
				1052'	Top Gloriett Sand			
		}		0-2815'	Red Bed			
	•			2815-5100'(TD)	Lime & Shale			
	•							
				1				
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				1	 			
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	1	;	}					
	USE ADDITIONAL SHE	ETS, IF NECESSARY, TO	COMPLETE W	ELL RECORD.				
* Date Received	Date Received Held & Foury							
•	•	nt/Tom F. N	Signature					
		Title						
			15, 1981) Date				
		May	15, 1981		Ę.			