

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Seward County, Sec. 8 Twp. 33S Rge. 34 ~~XX~~/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
C SW SE

Lease Owner Anadarko Production Company
Lease Name HITCH "H" Well No. 1

Office Address P. O. Box 351, Liberal, Kansas 67901
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

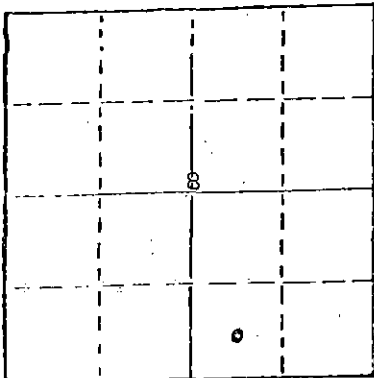
Date Well completed 11/24 19 79
Application for plugging filed 11/15 19 79
Application for plugging approved 11/20 19 79
Plugging commenced 11/24 19 79
Plugging completed 11/24 19 79

Reason for abandonment of well or producing formation
Dry Hole

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Council Grove Depth to top 2946 Bottom 2988 Total Depth of Well 6273
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove	water	2946'	2988'	8-5/8"	1666'	0
				4-1/2"	3384'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Spotted 20 sxs cmt 3346-2800', 35 sxs 1700-1500', 5 sxs 40-0' w/hvy mud between all plugs.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service

STATE RECEIVED
CONSERVATION DIVISION
Wichita

DEC 12 1979

STATE OF KANSAS COUNTY OF SEWARD
Paul Campbell (employee of owner)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 351, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this

5th day of December, 1979

STATE NOTARY PUBLIC
BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Exp. 11/21/82

Beverly J. Williams
Notary Public.

My commission expires November 21, 1982

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 8 T. 33S R. 34 ^{NE} _W

API No. 15 — 175 — 20,423
 County Number

Loc. C SW SE

County Seward

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name HITCH "H"

Footage Location
660 feet from (XX) (S) line 1980 feet from (E) (W) line

Principal Contractor Lohmann-Johnson Drlg. Co. Geologist Joe Blair

Spud Date 10/1/79 Date Completed 11/24/79 Total Depth 6273' P.B.T.D. 3346'

Directional Deviation 3/4 deg @ 6273 Oil and/or Gas Purchaser

640 Acres
 N

 Elev.: Gr. 2895.3
 DF 2904 KB 2905

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1666	Pozmix Common	600 200	4% gel 3% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	10.5	3384	Pozmix	450 200	4% gel SS .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8 csg gun	2946-2988'

Size	Setting depth	Packer set at
None.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None.	

INITIAL PRODUCTION

Date of first production <u>Dry Hole</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Swabbing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>---</u> bbls. Gas <u>---</u> MCF Water <u>1.5 BPH</u> Gas-oil ratio <u>---</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Dry Hole</u>	Producing interval(s) <u>2946-2988'</u>

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 DECEMBER 24 1979
 CONSERVATION DIVISION
 STATE CORPORATION COMMISSION
 CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name HITCH "H" #1 DRY HOLE

S 8 T 33SR 34 Ex W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	630'	LOGS: GO-Wireline Services Compensated Density Compensated Neutron Log Dual Induction Laterolog	
Redbed	630'	1060'		
Glor. Sand	1060'	1100'		
Sand and Redbed	1100'	1640'		
Redbed	1640'	1656'		
Anhydrite	1656'	1666'		
Redbed	1666'	1712'		
Shale	1712'	3055'		
Lime and Shale	3055'	6273'		
DST #1 6160-6210 (Chester) 30-60-60-120, op w/wk blo & died, 2nd open very wk blo, rec'd 75' drlg mud, IHP 3028, IFP 32-48, ISIP 1158, FFP 90-65, FSIP 708, FHP 3044, BHT 137 deg. Sample Chamber recy .1968 cu. ft. gas, 1500 cc oil spec drlg mud.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: Paul Campbell
 Title: Paul Campbell, Division Production Manager
 Date: December 4, 1979

LOHMANN - JOHNSON

Drilling Company, Inc.



OFFICES IN
EVANSVILLE, INDIANA
OKLAHOMA CITY, OKLAHOMA
BRANDON, MISSISSIPPI

REPLY TO:

111 Main Street
Evansville, Indiana 47708

October 31, 1979

ANADARKO PRODUCTION COMPANY
Box 351
Liberal, Kansas 67901
Attn: Paul Gatlin

Drillers Log for: Hitch H #1

- 0' - 630' Sand
- 630' - 1060' Redbed
- 1060' - 1100' Glor. Sand
- 1100' - 1640' Sand and Redbed
- 1640' - 1656' Redbed
- 1656' - 1666' Anhdy.
- 1666' - 1712' Redbed
- 1712' - 3055' Shale
- 3055' - 6273' Lime and Shale

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
NOV 12 1979	
APPROVED	ICC
DATE	TANGI STATE CORP
COGED BY	OPERATIONS

RECEIVED
CORPORATION COMMISSION

NOV 20 1979

CONSERVATION DIVISION
Wichita, Kansas

LOHMANN-JOHNSON DRILLING COMPANY, INC.

Signed by *Curtis A. Scheible*
Curtis A. Scheible, Vice President

State of Indiana
County of Vanderburgh

Subscribed and sworn to before me this 31st day of October, 1979.

Dennis R. Steele Notary Public.

My Commission Expires: October 19, 1982.

