## F STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely			_				A			
Make Required Affidavit Mail or Deliver Report to		Seward				33 Rge. 34	-FX/W			
Conservation Division	Location as "NE/CNW4SW4" or footage from lines									
State Corporation Comm.	C NW NW/4 Lease Owner Anadarko Production Company									
245 North Water	Lease Name HITCH "D" Well No. 1									
Wichita, KS 67202	Office Address P. O. Box 351, Liberal, Kansas 67901									
						r Dry Hole)				
			y Hole		,	1				
	Date We	11 comple	ted		<del></del>	2/15	1981			
		tion for		filed	<del></del>	2/15 2/14	19.81			
		tion for				2/14	19.81			
	Pluggin	g commenc	ed			2/14	$^{19}81$			
	Plugging completed 2/15 1981 Reason for abandonment of well or producing formation									
	Reason	for aband	onment o	of well or	producing	g formation_				
	<del></del>	<del></del>	Dry Ho	<u>ļe</u>						
	II a pr	oducing w	ell is a	bandoned,	date of .	last product:	10n 19			
	Was new	miesion o	htained	from the	Conservat	ion Division				
Locate well correctly on above Section Plat					mmenced?					
Name of Conservation Agent who su							—			
Producing formation		th to top			Total Der	oth of Well 6	300			
Show depth and thickness of all w	ater, oil	and gas	formatio	ons.	_	¥				
OIL, GAS OR WATER RECORDS			- <u>-</u> -			CASING RECORD	Ω			
FORMATION	ONTENT	FROM	то	SIZE	I'UT IN	. PULLED OUT				
Surface 16	60'	0	1660'	8-5/8"	1660'	-0-				
			•		<u></u>					
feet for each plug plug 750-700'; 10 sxs cmt										
(If additional des	cription hnson Dri		ary, use	BACK of	this shee	t)				
STATE OF KANSAS Paul Campbell	сойил	ry of	SEWARD	yee of owr		ss. WWW.XXXXXX	ator)			
of the above-described well, being the facts, statements, and matters as filed and that the same are tru	s herein d	contained	on oath,	, says: T	That I hav	e knowledge	o;f			
	(Sigr	nature)	auf (		ral, Karsa	6 67901 MEI				
SUBSCRIBED AND SWORN TO before	re me this	3454	day o	C - S	and the same	, 198/				
Seward County, Kansas My Appt. Exp. 1/21/82	) 21, 1985	<u> </u>	Souer	A JANT	RECEIVE RECEIVE	(ADT)  TBTY Public.  C.AMISSION				
" full traces	14/19/19/19	<del></del>		INT	Lunukki lõm o	Unitatio of the				

MAR 26 1981

conservation division L'ichita, Kansas

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72	WELL COMPLETED THE COMPLETED TO THE COMP		L VIII	D		•	.2/	12 L	ري ا	<b>5</b>	9 T	г <u>. 33                                   </u>	ek W			
	API No. 15 —	175 County		20 Nu	,518 mber	· · · · · · · · · · · · · · · · · · ·	g N	)-1 <u></u>		T.A.CO	e. CN	NW NW AND COUNTY OF THE PROPERTY OF THE PROPER				
		Production (	ompai	ny			<u> </u>			1 )		W Acues	<del></del>			
İ	P. O. Box 351, Liberal, Kansas 67901									MICH	7/ 3/	╌┝╌┞╌┦╌┤╍┪╸	4			
Ì	Well No.	Lease Name			· · · · · · · · · · · · · · · · · · ·	<del>'</del>		<del></del>					wgu -			
3	Footage Location	HITCH	I "D"			<del>-</del>		<del></del>		01.5	Lo Ge	AND THE				
	•	ı (N) (SX line	0 feet	from (EX (W)	line			Sta	Willing	المساكنين المنطقة المسارية	┥					
	Principal Contractor			Geole	ogist		-	.1			160	0 160	]			
ŀ	Johnson Di Spud Date	Joe Blair Total Depth P.B.T.D.					Locate well correctly									
╮	2/2/81	2/15/8	31		300'		1,10,11,0			28/8						
ᅦ	Directional Deviation			Oil a	nd/or Gas Purc					DE DE	2888°	ASSESSED TO A SECOND PROPERTY AND A SECOND P	89'			
				1.	DRY HO				Dare		1	FEB 1983				
ı		_		CASING	RECORD					مر مر	NEIDENTIAL					
ار	Report of all stri	ngs set — surface,	interme	diate,	production, et	te.		_								
	Purpose of string	Size hole drilled	Sixe car (in C	casing set Weight lbs/ft. Setting depth				Type cement			5acks	Type and padditiv	ercent es			
	Surface	12-1/4"			24#	16601	1	ozmix			600	2% CaCI				
	surrace	12-1/4	8-1	5/8"	24#	1660'	10	ommon			200	3%_CaCl	<u></u>			
								<u>.</u>								
	· · · · · · · · · · · · · · · · · · ·	LINER RECOI	RD.						PEDE	OBATI	ION REG	CORD				
	Top, ft.	Bottom, ft. Sacks cement			ment	Shots per ft.			Τ	Size 6		Dopth into	erval			
		<u> </u>											<del></del>			
		TUBING RECO	ORD													
기	Size	Setting depth		Packer s	et at		·	_								
Ì			CID, F	RACT	JRE, SHOT,	CEMENT S	QUEE	ZE REC	ORD	<del>- 1</del>	_					
	· <del></del>	Amou	ont and 1	kind of a	moterial used	3					Depth interval treated					
기																
Ì			•			_										
	<del></del>	<del> </del>														
			_			_										
ĺ	INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)															
ľ											<del>5</del>		·			
	RATE OF PRODUCTION PER 24 HOURS			Бы	Gas s.	·	MCF	<del>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </del>			bbls.	Gas-oil ratio	CFP8			
기	Disposition of gas (vente	ad, used on lease or	sold)					Produ	cing int	erval (s	)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansos 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Anadarko Production Company Well No. Lease Name HITCH "D" Dry Hole 1 9 T 33 R 34 W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP воттом NAME DEPTH 0 1 280' Surface, Clay and Sand 1668' Redbed and Sand 2801 Anhydrite 1668' 1678' Shale 1678' 21331 5545' Lime and Shale 2133' 5707<sup>1</sup> Shale 5545' Lime and Shale 57071 5855' 6060' Shale 58551 Lime and Shale 60601 6300**'** USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Paul Campbell, Division Pro uetion Manager March 24, 1981

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