

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

11-19-02
NOV 19 2002

FORM CP-1

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

CONSERVATION DIVISION

API # 15-189-20736-0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. WICHITA, KS

WELL OPERATOR Exxon Mobil Corporation KCC LICENSE # 5208
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # () 713-431-1828

LEASE Hilbig No. 2A Unit WELL# 3 SEC. 27 T. 33S R. 35W (East/West)

C NW SPOT LOCATION/QQQQ COUNTY Stevens

1320 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1744' CEMENTED WITH 575 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3190' CEMENTED WITH 410 w/ 6% gel SACKS
125 sx

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached

ELEVATION 2982 / 2992 T.D. 3200 PBTD 2790 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Please see attached / Per the rules and

regulations of the KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? Not available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# () 316-544-5534

ADDRESS 200 W. 4th Street City/State Hugoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151/03
(company name) (contractor's)

ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 PHONE # () 580-854-6515

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/10/02 AUTHORIZED OPERATOR/AGENT: J.W. Cullerson, Jr. / co.
(signature)

NOV 19 2002

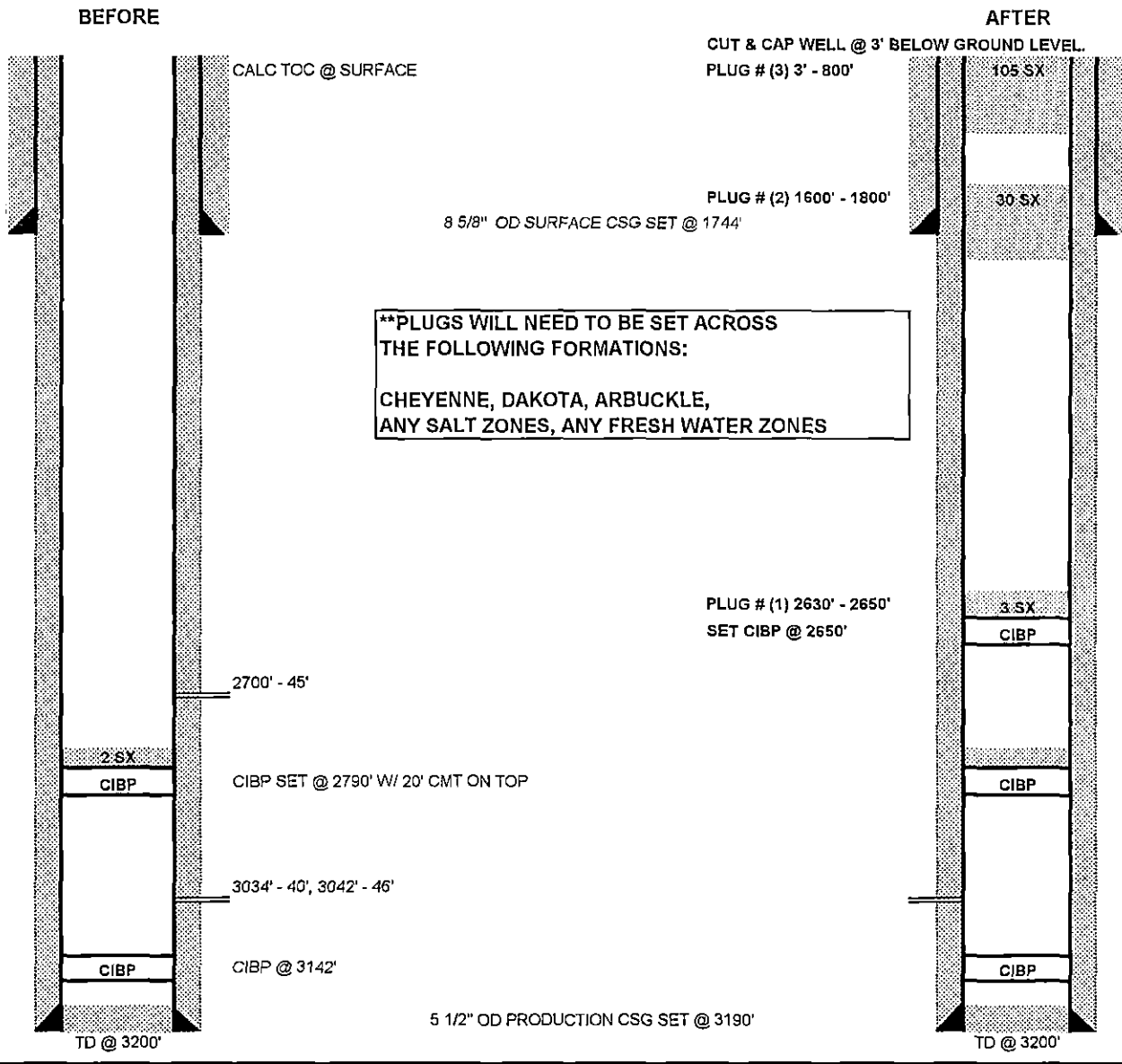
CONSERVATION DIVISION
WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Oil Corporation
WELL NAME: Hilbig # 2A Unit
WELL #: 3
API#: 15-189-20736
COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	32	K-55	1744'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5	K-55	3190'
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0238
2 3/8" x 5 1/2"	0.0183



NOV 19 2002

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION
CONSERVATION DIVISION
WICHITA, KS

WELL: HILBIG # 2A UNIT # 3
FIELD: HUGOTON
COUNTY: STEVENS



THIS IS A CATEGORY III WORKOVER.

BOPE SPECIFICATIONS: CLASS VI 3K

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2660'. POH.
7. RIH & SET 5 1/2" CIBP @ 2650'. POH.
8. RIH & DUMP BAIL 3 SX CEMENT ON TOP OF CIBP FROM 2630' - 2650'. POH. RD WL UNIT.
9. RIH W/ WORKSTRING TO 2550'.
10. WOC. TEST 5 1/2" CSG TO 500 PSI.
11. CIRCULATE 9.5 PPG MUD.
12. POH W/ WORKSTRING TO 1800'.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2002

CONSERVATION DIVISION
WICHITA, KS

13. SET 30 SX CEMENT PLUG FROM 1600' - 1800'.
14. POH W/ WORKSTRING TO 800'.
15. SET 105 SX CEMENT PLUG FROM 3' - 800'.
16. LAY DOWN WORKSTRING.
17. REMOVE BOP'S.
18. CUT & CAP WELL 3' BELOW GROUND LEVEL.
19. RD/MO.

11/10/02



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Mobil Expl. & Prod. North America, Inc.
PO Box 4358
Houston, TX 77210

November 19, 2002

Re: Hilbig 2A Unit #3
API 15-189-20736-00-01
CNW 27-33S-35W, 1320 FNL 1320 FWL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor