

To: 1 020424
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-11:15-189-00391-0001
API NUMBER 15- Drill Completion Date 12/26/29

C NW NW, SEC. 29, T. 33 S, R. 36 W/E

4620 feet from S section line

4620 feet from E section line

Lease Name E. Carpenter Well # 1

County Stevens 93.11

Well Total Depth 2865 feet

Conductor Pipe: Size 18" feet NA

Surface Casing: Size 12 1/2" feet 317' w/25 sx
5 1/2" liner at 2854', 8 5/8" at 2201' w/70 sx

Input Well SWD Well D&A

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Operator: Mobil Oil Corporation

Name & Address 2319 N. Kansas
Liberal, KS 67901

Abandoned Oil Well Gas Well X

Other well as hereinafter indicated

Plugging Contractor Mobil Oil Corp.

License Number 5208

Address 2319 N. Kansas, Liberal, KS 67901

Company to plug at: Hour: 11 a.m. Day: 3 Month: 12 Year: 19 91

Plugging proposal received from Tom Romero

(company name) Mobil Oil Corp. (phone) 316-544-5500

Work: 6 5/8" at 2509' w/75 sx cement, PBD 2854', Perfs at 2588-2854'

1st plug pump 20 bbl. mud, 8 1/2 bbl. cement, followed by 6 5/8" wiper plug,

2nd plug 75 bbl. cement from 2497-370',

3rd plug perforate 8 5/8" and circulate cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 4:45 p.m. Day: 11 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug killed well with heavy mud, pumped 27 sx cement into

5 1/2" liner followed with wiper plug and 95 sx cement to 690', Tagged cement next day.

2nd plug perforated 8 5/8" at 630', could not circulate, perforated at 525' and pumped 150 sx cement, displaced with wiper plug to 400',

3rd plug perforated at 300', pumped 150 sx cement down 8 5/8", did not circulate, 8 5/8" full to top. 4th plug ran 60' of 1" and circulated cemented inside 12 1/2" to surface.

12 1/2" cemented in 18" solid at top.

Remarks: Used 50/50 Pozmix Class H lite cement by Halliburton. Recovered 640' of 6 5/8" casing.

(If additional description necessary, use BACK of this form.)

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DEC 18 1991

Signed [Signature] (TECHNICIAN)

DATE 1-7-92

INV. NO. 34217

CONSERVATION DIVISION WICHITA, KANSAS

MSD956
12/02/1991

*** PRISM ***
DAILY COMPLETION OR WORKOVER SUMMARY REPORT

Page 1
10:00

Lease: CARPENTER, E. (UT.33) (RNG)	Well #: 001	Well ID: 0004465
Field: HUGOTON CHASE	State: KS	County: STEVENS
API #: 15-189-00391-00	Ppty ID: 2627900	OCS #:
Contractor: PATRICK WELL	Rig: RIG 8	Water Depth:
AFE Number:	AFE Amount: M	Mobil GVI: 100.000%
Supt: BG WRIGHT	Engineer: ES PARK	
Budget Category:		

Report Start Date: 12/02/1991	Starting Time: 08:00	Job Type: WORKOVER
Report End Date: 12/02/1991	Time Ended: 10:00	Reference Height:
Depth:	Max. Hole Angle:	Accident Reported? N
TV Depth:	PBTD:	Violation Reported? N
Daily Cost: 0 M	Cumm Cost: 0 M	Plan Cost: M

===== DAILY SUMMARY =====

MOVE IN PATRICK WELL SERVICE AND RIG UP.

===== CURRENT STATUS =====

RIG UP, SALE LINE AND WELL HEAD BROKE DOWN

===== WORK PLANNED FOR NEXT PERIOD =====

SET OMT PLUGS

===== OPERATIONS SUMMARY =====

MOVED IN PATRICK WELL SERVICE AND RIG UP POLE. SION CONTACTED KOO & WENT OVER PLUGGING PROCEDURE.

===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

Report Generated On: 12/16/91 @ 19:19 End of Report.....

cc: Root Kelly

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(KANSAS CORPORATION COMMISSION)

JAN 10 1992

CONSERVATION DIVISION
WICHITA, KS

MSD956
12/03/1991

*** PRISM ***
DAILY COMPLETION OR WORKOVER SUMMARY REPORT

Page 1
17:00

Lease: CARPENTER, E. (UT. 33 ((RNG (Well #: 001	Well ID: 0004465
Field: HUGOTON CHASE	State: KS	County: STEVENS
API #: 15-189-00391-00	Ppty ID: 2627900	OCS #:
Contractor: PATRICK WELL	Rig: RIG 8	Water Depth:
AFE Number:	AFE Amount: M	Mobil GWI: 100.000%
Supt: BG WRIGHT	Engineer: ES PARK	
Budget Category:		

Report Start Date: 12/03/1991	Starting Time: 13:00	Job Type: WORKOVER
Report End Date: 12/03/1991	Time Ended: 17:00	Reference Height:
Depth:	Max. Hole Angle:	Accident Reported? N
TV Depth:	PBTD:	Violation Reported? N
Daily Cost: 3 M	Cumm Cost: 4 M	Plan Cost: M

===== DAILY SUMMARY =====

SET OMT PLUGS

===== CURRENT STATUS =====

OMT PLUGS SET.

===== WORK PLANNED FOR NEXT PERIOD =====

TAG PLUG, OUT AND PULL 6 5/8 OSN, PERF 8 5/8, CIR. OMT.

===== OPERATIONS SUMMARY =====

HALLIBURTON ON LOC. RIG UP TO WELL HEAD, PUMPED IN 120 BBLs OF DRILL MUD AND KILLED WELL. REMOVED MASTER VALVE, INSTALLED HALCO VIPER PLUG HEAD. HOOKED BACK UP TO WELL, PUMPED IN 27 SX OF OMT., DROPPED VIPER PLUG, PUMPED 223 SX OMT., DISPLACED W/25 BBLs OF H2O. FORMATION KILLED W/DRILLING MUD. LINER OMT IN W/27 SX, VIPER PLUG SHOULD BE ON TOP OF LINER, WITH 223 SX ON TOP TO 700+-, WATER DISPLACEMENT TO SURFACE. OMT USE 60/40 POZMIZ W/8% GEL. WENT TO LOW POLE ON RIG, SET DEAD MEN. SION

===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

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KANSAS CORPORATION COMMISSION

JAN 10 1992

CONSERVATION DIVISION
WICHITA, KS

Lease: CARPENTER, E. <UT.33< <RNG< Well #: 001 Well ID: 0004465
 Field: HUGOTON CHASE State: KS County: STEVENS
 API #: 15-189-00391-00 Ppty ID: 2627900 OCS #:
 Contractor: PATRICK WELL Rig: RIG 8 Water Depth:
 AFE Number: AFE Amount: M Mobil GVI: 100.000%
 Supt: BG WRIGHT Engineer: ES PARK
 Budget Category:

Report Start Date: 12/04/1991 Starting Time: 08:00 Job Type: WORKOVER
 Report End Date: 12/04/1991 Time Ended: 17:00 Reference Height:
 Depth: Max. Hole Angle: Accident Reported? N
 TV Depth: PBD: Violation Reported? N
 Daily Cost: 2 M Cumm Cost: 6 M Plan Cost: M

===== DAILY SUMMARY =====

TRIED TO PULL 6 5/8 OSN

===== CURRENT STATUS =====

SHUT DOWN FOR EVALUATION

===== WORK PLANNED FOR NEXT PERIOD =====

POSSIBILITY MOVE IN DERRICK OR OSN PULLERS

===== OPERATIONS SUMMARY =====

DIA-LOG ON LOC. RAN IN AND TAG CMT PLUG AT 690' GL. TRIED TO PULL 6 5/8 OFF SLIP HEAD, COULDN'T, HAD WELDER CUT A WINDOW IN 8 5/8, 6 5/8 PRODUCTION STRING FREE FROM INTERMEDIATE STING. RAN IN W/FREE POINT TOOL. TOOL SHOWING OSN FREE AT 674'. POOH
 RAN IN W/JET CUTTER, FOUND COLLAR AT 650' MOVED UP HOLE TO 640', PULLED 40 PTS OVER STRING WT., SHOT OFF, ONLY LOST 2 PTS. RIG DIA-LOG DOWN.
 WORKING OSN, TRYING TO FREE UP. PULLED DRILL LINE OUT OF ROPE SOCKET.
 RIG SHUT DOWN FOR REPAIRS.
 LATCH BACK ONTO OSN. WORKING TRYING TO FREE UP. FEEL LIKE WERE OUT OFF, BUT DO TO THE CLOSE TOLERANCE BETWEEN THE 6 5/8 COLLARS AND THE 8 5/8 OSN, THERE COULD BE SOME DEBRIS OR SCALE GIVING US A TIGHT FRICTION BIT.
 CALL OUT A PUMP TRUCK, GOING TO PUMP SOME FLUID AROUND BACKSIDE. HOOKED UP TO 6 5/8, PUMP IN APPROX. 90 BBLs, WATER NEVER CAME AROUND. PIPE HAS TO BE OUT, BECAUSE WERE ABLE TO PUMP INTO. WATER MUST BE GOING OUT AND DOWN BETWEEN 6 5/8 AND 8 5/8 INSTEAD OF COMING UP. GOING TO GET W/ENGINEER STAFF AND RE-EVALUATE. SHUT DOWN AND RELEASED POLE. WILL HAVE TO COME BACK IN W/ A DERRICK OR A OSN PULLER TO RETREAVE 6 5/8. NEED TO PULL, AND SENSE WE LOST FLUID DOWN BACK SIDE WELL PROBABILY HAVE TO CMT. SION

===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

Report Generated On: 12/16/91 @ 19:19 End of Report.....

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JAN 10 1992

CONSERVATION DIVISION
 WICHITA, KS

Lease: CARPENTER, E. <UT.33< <RNG< Well #: 001 Well ID: 0004465
Field: HUGOTON CHASE State: KS County: STEVENS
API #: 15-189-00391-00 Ppty ID: 2627900 OCS #:
Contractor: Rig: Water Depth:
AFE Number: AFE Amount: M Mobil GVI: 100.000%
Supt: BG WRIGHT Engineer: ES PARK
Budget Category:

Report Start Date: 12/09/1991 Starting Time: 08:00 Job Type: WORKOVER
Report End Date: 12/09/1991 Time Ended: 12:00 Reference Height:
Depth: Max. Hole Angle: Accident Reported? N
TV Depth: PBTD: Violation Reported? N
Daily Cost: 3 M Cumu Cost: 12 M Plan Cost: M

===== DAILY SUMMARY =====

WELD OSN BACK TOGETHER, & OMT.

===== CURRENT STATUS =====

SET OMT PLUG

===== WORK PLANNED FOR NEXT PERIOD =====

OMT

===== OPERATIONS SUMMARY =====

DUG AROUND OSN, TRIED TO FIND SOME GOOD PIPE TO WELD TO, OSN PRETTY WELL ROTTED AWAY, WELD BACK TOGETHER AS GOOD AS WE COULD. (WE HAD LOST 90 BBLs OF FLUID THE DAY BEFORE, FEEL LIKE FLUID IS GOING DOWN BETWEEN 6 5/8 AND 8 5/8 GOING TO TRY AND PUMP 100 SX AND DROP VIPER PLUG, THAT SHOULD KEEP OMT FROM GOING DOWN.) HALLIBURTON ON LOCATION. RIG UP TO 8 5/8, PUMPED IN 100 SX OF 60/40 POZMIX V/8% GELL, DROPPED VIPER PLUG, DISPLACE W/H2O DOWN TO TOP OF 6 5/6 OUT OFF OSN. AT 640+- SHUT IN OVERNIGHT ALLOW OMT TO SET UP.

===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

Report Generated On: 12/16/91 @ 19:19 End of Report.....

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JAN 10 1992
CONSERVATION DIVISION
WICHITA, KS

Lease: CARPENTER, E. <UT.33< <RNG< Well #: 001 Well ID: 0004465
 Field: HUGOTON CHASE State: KS County: STEVENS
 API #: 15-189-00391-00 Ppty ID: 2627900 OCS #:
 Contractor: Rig: Water Depth:
 AFE Number: AFE Amount: M Mobil GVI: 100.000%
 Supt: BG WRIGHT Engineer: ES PARK
 Budget Category:

Report Start Date: 12/10/1991 Starting Time: 08:00 Job Type: WORKOVER
 Report End Date: 12/10/1991 Time Ended: 12:00 Reference Height:
 Depth: Max. Hole Angle: Accident Reported? N
 TV Depth: PBD: Violation Reported? N
 Daily Cost: 3 M Cumu Cost: 15 M Plan Cost: M

===== DAILY SUMMARY =====

PLUGGING WELL

===== CURRENT STATUS =====

PUMP 150 SX OMT

===== WORK PLANNED FOR NEXT PERIOD =====

CIR. OMT

===== OPERATIONS SUMMARY =====

DIA-LOG ON LOC. RAN IN W/PERF SHOT, TAG OMT PLUG AT 620+-, PERF., 8 5/8, 4 SPF AT 600'. HALLIBURTON HOOK UP TO CSN, ESTABLISHED RATE AT 3/4 A BBL AT 400#, NOT CIRCULATING UP BACKSIDE. VISITED W/GLEN BARLOW KCC. WE MOVED UP HOLE TO 525'+-, PERF. 8 5/8, 4SPF. HOOKED HALIBURTON BACK UP TO CSN, PUMPING INTO AT 2 BBLs A MIN 200#. PUMPED 36 BBLs., DIDN'T ESTABLISH CIRCULATION TO SURFACE AROUND BACKSIDE. (CALLED AND VISITED W/KCC DODGE CITY OFFICE, THEY SUGGESTED WE PUMP SOME OMT THERE AND MOVE UP INTO SURFACE PIPE AND REPERF.) HOOKED HALLIBURTON UP TO CSN. MIX AND PUMPED 150 SX 60/40 POZMIX W/8% GELL, DROPPED VIPER PLUG, DISPLACE W/H2O TO 400'+-. SHUT IN AND ALLOWED OMT TO SET UP.

===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

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 CONSERVATION DIVISION
 WICHITA, KS

Lease: CARPENTER, E. <UT.33< <RNG< Well #: 001 Well ID: 0004465
Field: HUGOTON CHASE State: KS County: STEVENS
API #: 15-189-00391-00 Ppty ID: 2627900 OOS #:
Contractor: Rig: Water Depth:
AFE Number: AFE Amount: M Mobil GWI: 100.000%
Supt: BG WRIGHT Engineer: ES PARK
Budget Category:

Report Start Date: 12/11/1991 Starting Time: 13:00 Job Type: WORKOVER
Report End Date: 12/11/1991 Time Ended: 16:00 Reference Height:
Depth: Max. Hole Angle: Accident Reported? N
TV Depth: PBD: Violation Reported? N
Daily Cost: 2 M Cumma Cost: 17 M Plan Cost: M

===== DAILY SUMMARY =====

PLUGGING WELL

===== CURRENT STATUS =====

WELL OMT IN PLACE

===== WORK PLANNED FOR NEXT PERIOD =====

CUT OFF CSN AND CAP

===== OPERATIONS SUMMARY =====

DIA-LOG ON LOC. RIG UP RAN IN W/PERF SHOT, TAG OMT PLUG AT 393'+-. MOVED UP INTO SURFACE PIPE AT 300'+- AND PERF 8 5/8, 4 SPF. HOOKED UP HALLIBURTON, PUMPING INTO, PUMPED 8 BBLs WOULDNT CIRCULATE TO SURFACE, CSN AND BACKSIDE STANDING FULL OF H2O. (GLEN BARLOW KOC PLUGGING INSPECTOR CALL KOC DODGE CITY, SPOKE TO STEVE MIDDLETON. WE FEEL LIKE FLUID IS GOING OUT OF PERF HOLES AT 300 AND GOING DOWN AND OUT OF SURFACE PIPE. HE SUGGESTED WE FILL OMT THROUGH PERFS. AND LEAVE CSN FILL OF OMT. THEN RUN A 40' OF 1" PIPE BETWEEN 8 5/8 AND 12 1/4 SURFACE AND OMT) MIX AND PUMPED 150 SX OF OMT DOWN CSN, SAVING 6 BBLs TO CIR. BACKSIDE. RAN IN 2 JTS OF 1" 60' BETWEEN 8 5/8 AND 12 1/4. HOOKED UP TO 1", CIRCULATED OMT TO SURFACE. WELL OMT IN! WILL RETURN AND CUT OFF CSN AND CAP. SION

===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

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WICHITA, KS

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Field: HUGOTON CHASE State: KS County: STEVENS
API #: 15-189-00391-00 Ppty ID: 2627900 OCS #:
Contractor: Rig: Water Depth:
AFE Number: AFE Amount: M Mobil GVI: 100.000%
Supt: BG WRIGHT Engineer: ES PARK
Budget Category:

Report Start Date: 12/13/1991 Starting Time: 08:00 Job Type: WORKOVER
Report End Date: 12/13/1991 Time Ended: 10:00 Reference Height:
Depth: Max. Hole Angle: Accident Reported? N
TV Depth: PBTD: Violation Reported? N
Daily Cost: 0 M Cummm Cost: 17 M Plan Cost: M

===== DAILY SUMMARY =====

OUT OFF AND CAP WELL

===== CURRENT STATUS =====

WELL OUT OFF AND CAPPED

===== WORK PLANNED FOR NEXT PERIOD =====

FINAL REPORT

===== OPERATIONS SUMMARY =====

OUT OFF 8 5/8, WELDED PLATE OVER 12 1/4 SURFACE, WELL PLUGGED. OUT OFF APPROX. 6' BELOW GL. FINAL REPORT (WILL RETURN AT A LATER DATE TO BACKFILL PITS).

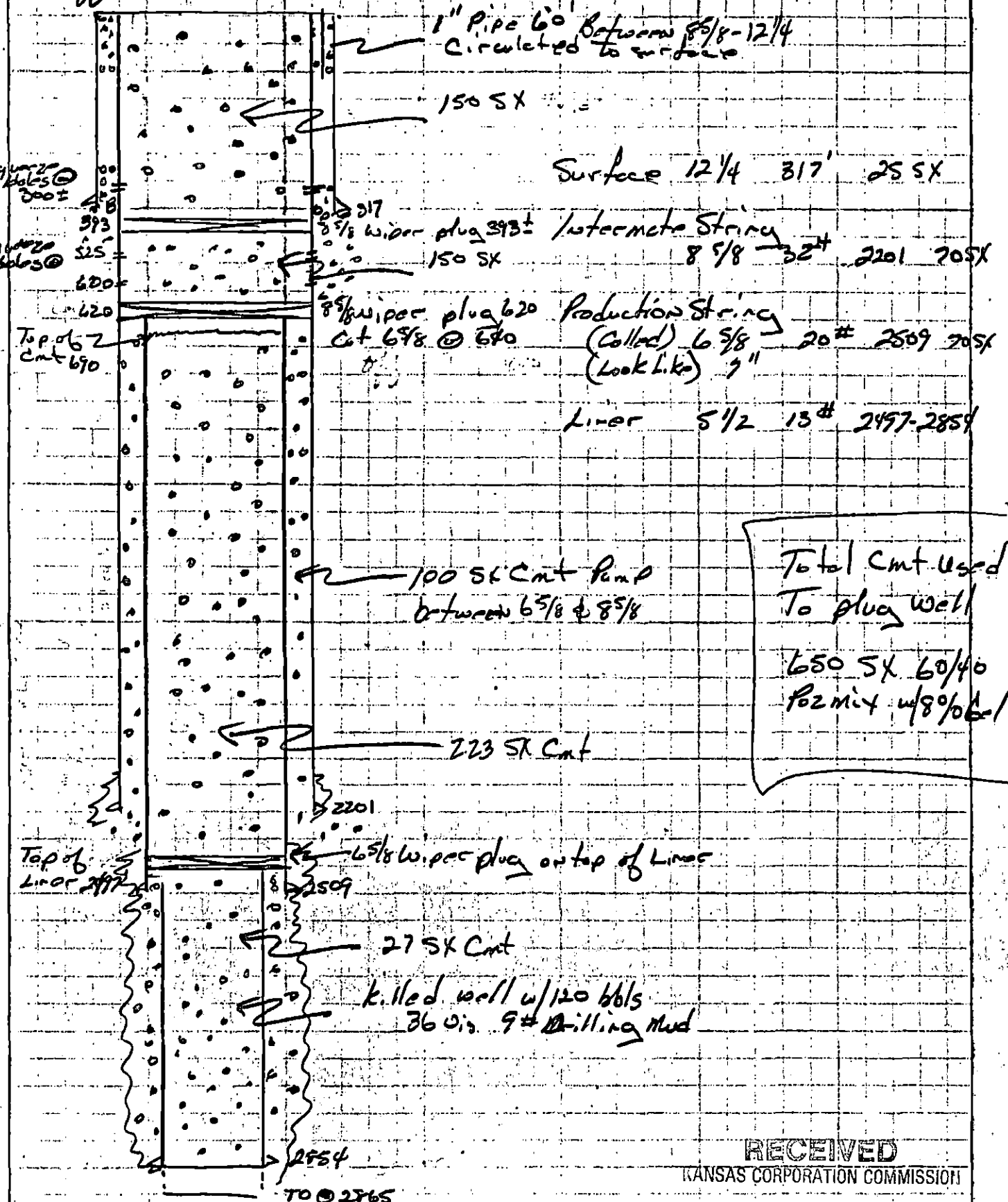
===== PERSONNEL =====

Name	Title
T ROMERO	SUPERVISOR

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JAN 10 1992
CONSERVATION DIVISION
WICHITA, KS

Cut off top 6' Blom CL Carpenter Est #1



42-381 50 SHEETS 5 SQUARE
 42-382 100 SHEETS 5 SQUARE
 42-389 200 SHEETS 5 SQUARE
 NATIONAL

Total Cmt Used
 To plug well
 650 SK 60/40
 Poz mix w/ 8% oil

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JAN 10 1992

CONSERVATION DIVISION
 WICHITA, KS