

1 020168

8-1-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-21,227 - 0000

NW NW SE, SEC. 1, T 33 S, R 35 (W/E)

2310 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3742

Lease Name Armstrong Well # 1-10

Operator: Avalon Energy

County Stevens 207.19

Name & Address 216 16th Street, Suite 1100

Well Total Depth 6375 feet

Denver, CO 80202-5125

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1715

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor H-30, Inc. License Number 5107

Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 7:15 a.m. Day: 01 Month: 8 Year: 1988

Plugging proposal received from Jim Johnson

(company name) H-30, Inc. (phone) 316-886-3506

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2950' with 100 sx cement, 2nd plug at 1745' with 50 sx cement,

3rd plug at 870' with 30 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part x None

Operations Completed: Hour: 12:30 p. Day: 01 Month: 8 Year: 1988

ACTUAL PLUGGING REPORT 1st plug at 2960' with 100 sx cement,

2nd plug at 1740' with 50 sx cement,

3rd plug at 865' with 30 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

AUG - 5 1988

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Western Cementing.

If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 8-10-

Signed Glen R. Barber (TECHNICIAN)

INV. NO. 21829

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... August 1 1988

API Number 15-189-21, 227-0000

OPERATOR: License # 03742
Name Avalon Energy
Address 216-16th St., Ste. 1100
City/State/Zip Denver, CO 80202-5125
Contact Person J.C. Simmons
Phone 303-469-7934 / 303-880-0287

NW NW SE Sec. 1 Twp. 33 S, Rg. 35
2310 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 2310 feet
County Stevens

CONTRACTOR: License # Unknown
Name
City/State

Lease Name Armstrong Well # 1-10
Ground surface elevation 2925 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO X Expt X Wildcat Cable

Domestic well within 330 feet yes X no
Municipal well within one mile yes X no
Depth to bottom of fresh water 500'
Depth to bottom of usable water 580'

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate 1 X 2
Surface pipe planned to be set 1600'
Conductor pipe required yes 60'
Projected Total Depth 6400'
Formation St. Louis

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-7-88 Signature of Operator or Agent Title Consulting Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 600 feet per Alt 1 X

This Authorization Expires 7-11-89 Approved By RH 7-11-88

EFFECTIVE DATE: 7-16-88

MO Spud call -

898 @ 1715

NW NW SE Sec. 1 Twp. 33 S, Rg. 35 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 6150 or formation with 40 sx feet of
2nd plug @ ft. deep 3000 or formation with 100 sx feet of
3rd plug @ ft. deep 1600 or formation with 50 sx feet of
4th plug @ ft. deep 660 or formation with 30 sx feet of
5th plug @ ft. deep 40 or formation with 10 sx feet of

(2) Rathole to surface minus 5 feet 15 SX

(b) Mousehole to surface minus 5 feet 10 SX

PUSHER Bob
TD 6375 FORMATION St. Louis
SURFACE PIPE 898 @ 1715
ANEHYDRITE ELEVATION 2925
STARTING TIME & DATE 8-1-88
COMPLETION TIME & DATE 7-15 AM 8-1-88
1st PLUG @ 2950 FT. W/ 100 SX
2nd PLUG @ 1745 FT. W/ 50 SX
3rd PLUG @ 870 FT. W/ 30 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ 10 SX
CEMENT COMPANY 6/4 6%
TECHNICIAN

RECEIVED
STATE CORPORATION COMMISSION

AUG - 5 1988

CONSERVATION DIVISION
Wichita, Kansas