

105

1 051177
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-189-20,783-0000
Center W/2, SEC. 9, T 33 S, R 35 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Operator: Mobil Oil Corporation
Name & Address: P.O. Box 5444
Denver, CO 80217

2640 feet from S section line
3960 feet from E section line

Lease Name Smith #1 Unit Well # 2
County Stevens 104.00

Well Total Depth 3200 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 717

Abandoned Oil Well Gas Well X Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Halliburton License Number 5988

Address P.O. Box 1598, Liberal, KS 67905-1598

Company to plug at: Hour: 10 a.m. Day: 21 Month: 6 Year: 1989

Plugging proposal received from Tommy Romero

(company name) Mobil Oil Corporation (phone) 316-544-5500

were: 5 1/2" at 3200' PBD 3126' Perfs at 2994-3020'

1st plug set CIBP at 2950' with 2 sx common cement on top,

2nd plug ran tubing to 2918', pumped 28 barrels mud,

3rd plug at 1800' pumped 16 sx 50/50 Pozmix,

4th plug at 1645' pumped 21 barrels mud, 5th plug at 776-0' circulated with 56 sx 50/50

Pozmix. Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 2 p.m. Day: 21 Month: 6 Year: 1989

ACTUAL PLUGGING REPORT 1st plug set CIBP at 2950' with 2 sx common cement on top,

2nd plug ran tubing to 2918, pumped 28 barrels mud,

3rd plug at 1800', pumped 16 sx 50/50 Pozmix,

4th plug at 1645', pumped 21 barrels mud,

5th plug at 776-0', circulated with 56 sx 50/50 Pozmix.

RECEIVED
STATE CORPORATION COMMISSION
JUN 2 1989

Remarks: Used 50/50 Pozmix, mud 9.00# 36 vis. by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE 6-27-89

Signed Richard M. Lacy (TECHNICIAN)

WV. NO. 25130

SMITH #1 UNIT WELL #2
PLUGGING PROCEDURE

1. Moved in Border-Line Well Service and rigged up.
2. Pumped 10 bbls of 9 ppg 36 vis mud via 5 1/2 Csn.
3. Atlas Wireline Service rig up and ran 5 1/2 CIBP, set @ 2950'.
Ran in with bailer and placed 2 sx of cement on plug.
4. Ran in w/94 jts of 2 3/8 tbg. open ended. Landed @ 2918'.
Pumped in 28 bbls of 9 ppg 36 U.S. mud.
5. Pulled 36 jts of tbg @ 1800'. Mixed 16 sx of 50/50 Poz mix and spotted.
6. Pulled 5 jts of tbg @ 1645'. Pumped in 20 bbls of mud.
7. Pulled 28 jts of tbg @ 776'. Circulated Class H Light Cement to surface.
8. Pulled 25 jts out of hole. Mud and cement plug set in place.
Cleaned location and rig down.

From:	To:	Size:	Put in:
3176 -	2950'	226'	10 bbls 9 ppg 36 vis. mud
2950'		1'	CIBP
2950 -	2940'	10'	2 sx cmt on plug
2940 -	1800;	1140'	28 bbls mud
1800 -	1645'	155'	16 sx 50/50 Poz
1645 -	776'	869'	20 bbls mud
776 -	surface	776'	61 sx Class H circulated

7/7/89
smith1-2.p&a

RECEIVED
STATE CORP
APR 24 1989
CONSERVATION DIVISION
Wichita, Kansas