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API NUMBER 15- 189-20,837-0000 R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION NW NW SE , SEC. 12 , T 33 S, R 35 (W) R  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

2586 feet from S section line  
2338 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5398  
Operator: Arco Oil and Gas Company  
Name & Address: P. O. Box 521  
Tulsa, OK 74102

Lease Name Woods Well # 13  
County Stevens 214.50  
Well Total Depth 6600 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1797

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Bruce Well Service License Number 7407  
Address P. O. Box 1597, Liberal, KS 67901

Company to plug at: Hour: 10:00 am Day: 29 Month: May Year: 19 85

Plugging proposal received from Sam Keasler

(company name) ARCO (phone) 405-233-4862..

were: 5 1/2" at 6600' CIBP at 6395' and at 6185' both with 2 sx cement. Perfs at 6222-26'

Pump through 5 1/2" with mud between plugs

1st plug at 1830' with 50 sx cement

2nd plug at 690' with 40 sx cement

3rd plug solid bridge hulls - plug at 40' -- cement to surface with 10 sx cement

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 5:00 pm Day: 29 Month: May Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 1830' with 50 sx cement, 2nd plug at 690' with 40 sx cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement.

Remarks: Recovered 1900' 5 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE SEP 24 1985

INV. NO. 10217

Signed Steve Durrant (TECHNICIAN) SEP 23 1985

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION FORM 10-273 Rev. 01-84

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE TYPED

CARD MUST BE SIGNED

Starting Date: January 12 1985  
month day year

API Number 15- 189-20,837-0000

OPERATOR: License # 5398  
Name: ARCO Oil and Gas Company  
A Division of Atlantic Richfield Company  
Address: P. O. Box 521  
City/State/Zip: Tulsa, Oklahoma 74102  
Contact Person: S. R. Keasler  
Phone: (405) 233 4862

Surface - NW NW SE  East  
B.H.L. - C. NW. SE. Sec 12. Twp 33. S. Rge 35.  West  
B.H. (location) Surface  
1980 2586 Ft North from Southeast Corner of Section  
1980 2338 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse slide)

CONTRACTOR: License # 7860  
Name: Johnson Drilling Company  
City/State: Oklahoma City, Oklahoma

Nearest lease or unit boundary line 1980 (BHL) feet.  
County: Stevens  
Lease Name: Woods Well# 13  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 535 feet  
Lowest usable water formation Uncsconsolidated  
Depth to Bottom of usable water 555 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 1800 feet  
Conductor pipe if any required 50 feet  
Ground surface elevation 2932 feet MSL  
This Authorization Expires 7-4-85  
Approved By 1-4-85 R

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 6525 feet  
Projected Formation at TD Chester  
Expected Producing Formations Basal Chester  
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

18. 1-2-85 Signature of Operator or Agent *Carl W. Brown* Title Opns Info Asst. Form C-1 4/84  
588- 1800' of 85/8 on 1/19/84 MHC/NOHE 1-4-85  
8200- 1797' of 85/8 on 1/19/84

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STATE CORPORATION COMMISSION  
SEP 23 1985  
CONSERVATION DIVISION  
Wichita, Kansas