

To: 1041140
STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

1-16

API NUMBER 15-129-21,412-0000

SE SE, SEC. 6, T. 33 S, R. 41 W/X

1250 feet from S section line

1250 feet from E section line

Lease Name Claassen A Well # 1

County Morton 99.06

Well Total Depth 3048 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 499

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Operator: Anadarko Petroleum Corporation

Name & Address P.O. Box 351

Liberal, KS 67905-0351

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Big A Drilling License Number 31572

Address P.O. Box 1856, Liberal, KS 67905-1856

Company to plug at: Hour: _____ Day: 16 Month: 1 Year: 1996

Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corporation (phone) 316-624-6253

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1085-1225'

1st plug at 3048' with 100 sx cement, 2nd plug at 1225' with 50 sx cement,

3rd plug at 520' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 16 Month: 1 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 3048' with 100 sx cement,

2nd plug at 1225' with 50 sx cement,

3rd plug at 520' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

I hereby observe this plugging.

DATE 1-30-96

INV. NO. 44748

Signed Stephen J. Pfeifer
(TECHNICIAN)

RECEIVED
KANSAS CORP COM
1996 JAN 26 P 12:18

1-26-96

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-26-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

15-129-21,412-0000

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12-26-95 month day year

Spot NWNW-SE-SE. Sec 6...Twp. 33..S.Rg. 41. East West

OPERATOR: License # 4549 Name: ANADARKO PETROLEUM CORPORATION Address: P.O. BOX 351 City/State/Zip: LIBERAL, KANSAS 67905-0351 Contact Person: JIM BARLOW Phone: (316) 624-6253

1250 feet from South/North line of Section 1250 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31572 Name: BIG.A.DRILLING

County: MORTON

Lease Name: CLAASSEN "A" Well #: 1

Field Name: HUGOTON

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): CHASE

Nearest lease or unit boundary: 1250'

Ground Surface Elevation: 3425 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 280' (JK)

Depth to bottom of usable water: 460' (JK)

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 550'

Length of Conductor pipe required: NONE

Projected Total Depth: 3020'

Formation at Total Depth: WABAUNSEE

Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 6/21/96

Will Cores Be Taken? yes X no

If yes, proposed zone:

480' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Jim Barlow SPUD DATE 1-09-96 INIT. JD LENGTH SURFACE PLANNED 480 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLE AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 499 CONDUCTOR ANHYDRITE T-10.25 B-12.25 ELEVATION TD 3048' FORMATION HUGOTON RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX 1 Hug./Council @ 3048 Ft. W/ 100 SX 2 Anhydrite Base @ 1225 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX 3 Bottom Surface @ 520 Ft. W/ 50 SX 4 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SJ PAT 12-18-95 KANSAS CORP. COM. STARTING TIME : (AM/PM) DATE 1-16-96 COMPLETION TIME : (AM/PM) DATE 1-16-96 CEMENT COMPANY H&E