

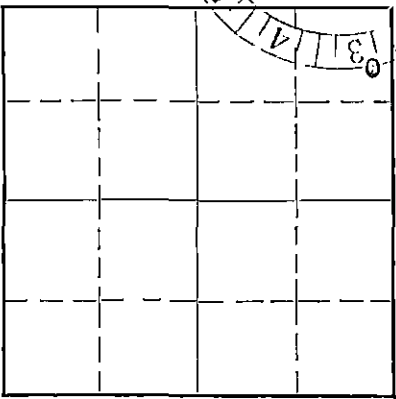
15-191-10213-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

JUN 6 1938



SUMNER County. Sec. 30 Twp. 30S Rge. 4W (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE, NE, NE,
Lease Owner THE GERBRAND-PULSE OIL & DRG. CO
Lease Name Miles #1 Well No. 1
Office Address 301 Hoke Bldg, Hutchinson, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed 193
Application for plugging filed 12:00 O'Clock Noon, May 11 1938
Application for plugging approved 12:00 O'Clock Noon, May 11 1938
Plugging Commenced May 11 1938
Plugging Completed May 11 1938
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 31 1/2 Feet
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS CASING RECORD

LOG OF THE MILES #1 ELEVATION 1488'

SECTION 30-30S-4W, Sumner County, Kansas

COLONIAL OIL CO and C. L. CARLOCK, BY GERBRAND-PULSE OIL & DRG CO.

COMMENCED: APRIL 24, 1938 - ROTARY TOOLS - COMPLETED, MAY 11, 1938

Surface	28'	Broken Lime	2780
Red rock	192	Shale & Shells	2925
Blue Shale	255	Lime	3040
Shale & Shells	1290	Blue Shale	3060
Broken Lime	1425	Lime	3110
Lime	1465	Blue Shale	3180
Blue Shale	1510	Shale & Shells	3230
Sandy Lime	1530	Blue Shale	3268
Lime	1590	Sand	3334
Shale & Shells	1815	Lime	3350
Broken Lime	1980	Sand	3386
Shale	1995	Lime	3450
Shale & Shells	2145	Blue Shale	3512
Shale	2250	Black Slate	3545
Broken Lime	2328	Shale & Lime	3568
Shale & Shells	2385	Blue Shale	3579
Lime	2425	K. C. Lime	3616 T.D.
Shale & Shells	2490		
Shale	2580	CASING RECORD	
Lime	2625	12 1/2 - 144 - Cemented, 100 sacks	
Broken Lime	2690	First Core from	3579 - 3583
Sandy Lime	2720	Second Core From	3583 - 3591

I, Clyde Pulse, Manager of The Gerbrand-Pulse Oil & Drilling Company, do hereby certify that this is a true and correct log of the formation encountered on the above mentioned well as taken from the daily drilling reports thereof.

Subscribed and sworn to before me this 31 day of May, 1938

SIGNED Clyde Pulse
Manager.

Zelmer Schneider
Notary Public.
my comm exp 2-8-39