

15-191-21838-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER \_\_\_\_\_

LEASE NAME Buford

WELL NUMBER B #1

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line  
NE SE NE

SEC. 30 TWP. 30S RGE. 4W (E) or (W)

COUNTY Sumner

Date Well Completed \_\_\_\_\_

Plugging Commenced 2-12-87

Plugging Completed 4-3-87

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Resources Ventures Corporation

ADDRESS 1501 Superior  
Lincoln, Nebraska 68521

PHONE# (402) 474-1949 OPERATORS LICENSE NO. 5195

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #2 Wichita, Kansas

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3683'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	260'	none
				4-1/2"	3682'	2784'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Plugged off bottom with sand to 3520' and 4 sacks cement. Shot pipe @ 2997', 2784' pulled a total of 65 Joints of 4-1/2" casing. Set rock-bridge @ 310' and ran 5 yards of redi-mix cement.

Plugging Complete  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso, Vice-President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) Box 347 Chase, Kansas 67524

RECEIVED  
SUBSCRIBED AND SWORN TO before me this 27th day of April, 19 87  
STATE CORPORATION COMMISSION

APR 29 1987

My Commission Expires:

CONSERVATION DIVISION  
Wichita, Kansas



RESOURCE VENTURE, INC.  
1501 Superior  
Lincoln, Nebraska 68521

BURFORD-B NO. 1  
NE SE NE 30-30S-4W  
Sumner County, Kansas

COMPLETION RECORD

DETAIL:

6-22-85

Run Gamma-Collar correlation and cement bond log w/ portable mast - PBDT 3623 - Good cement bond - Top cement 3020'.

6-26-85

Move in and rig up double drum well service unit - Gressel Well Serv. - Swab 4.5" casing down 3000' - Perforate casing 3572' to 3577' w/ 10 jets - Swab to bottom - No shows - Test 1 hour - No shows - SION

6-27-85

Run swab - casing dry - Acidize w/ 250 gal. 15% Mud Acid - Stage pressure to 750# - Start feed - 10 GPM - Bk. to 300# - 200 gal. - Incr. rate to 1/2 BPM at 450# - 50 gal. ISIP 400# - 15" drop to 0# - Treating load 67 bbls. - Swab down 2950' - Rec. 60 bbls load - good show oil and gas - Swab down to 3400' - Rec. total 78.5 bbls load - Samples 10 - 13% oil, Swab test from 3400' - 1 hr. 7.5 BW/sample show muddy oil - 1 hr. 7.5 BW/good scum muddy oil, 1 hr. 7.5 BW/good scum muddy oil - 1 hr. 6.68 BW/decreasing show oil - mud cleaning up - 1 hr. 6.68 BW/slight show oil - mud cleaning up. SION.

6-28-85

Run swab - 2620' Water in casing w/ trace oil on top - Swab down 1000' - Acidize w/ 750 gal. Gelled weighted water - followed with 1,000 Gal. 15% FE Acid - Foamed w/ 36,000 SCF Nitrogen - Acid on perf's at 750# - Finish displacement 450# - Treating load 98 bbls water ISIP 350# - 15" drop to 250# - Blow back to tank - Rec. 34.2 BLW - Swab to bottom - 70.1 BBIs load - trace oil - Swab test off bottom 1/2 hr. 6.64 BW w/ trace oil, 1/2 hr. 5.01, 1/2 hr. 5.01, 1/2 hr. 3.34 BW - all w/ trace oil on top sample - SION.

6-29-85

Ran swab - 2400' FIH - Trace oil on top - Swab down - rec. 31.7 BW - Reperforate casing 3578' to 3580' w/ 4 jets/ft. - Expendable gun - Swab to bottom - rec. 68.5 BW - Swab test off bottom 1/2 hr. 3.34 bbl water w/ trace oil, 1/2 hr. 8.35 BF/ 1-1/2% oil, 1/2 hr. 6.64 BF/5% muddy oil, 1/2 hr. 5.0 BF w/ tr. oil, 1/2 hr. 5.0 BF, 1/2 hr. 4.2 BF, 1/2 hr. 2.1 BF, 1/2 hr. 3.8 BF, 1/2 hr. 5.0 BF, 1/2 hr. 2.5 BF, 1/2 hr. 4.21 BF, 1/2 hr. 5.0 BF all w/ tr. oil on sample. SION.

7-1-85

Run swab - 2650' FIH - Trace oil on top (2 gal.) Swab back 35.0 BW - trace show oil - Tear down and move off location.

Supervised by

Eli Hammerschmidt

LEITH OPERATIONS, INC. 1509 Robin Ridge Circle - Wichita, Kansas 67230

STATE CORPORATION COMMISSION

JAN 26 1987

CONSERVATION DIVISION  
Wichita Kansas