

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5208  
name Mobil Oil Corporation  
address P. O. Box 5444  
City/State/Zip Denver, CO 80217-5444

Operator Contact Person C. J. Park  
Phone 303/298-2696

Contractor: license # 9137  
name Unit Drlg. & Exploration Co.

Wellsite Geologist G. D. Zimbrick  
Phone 303/298-2483

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

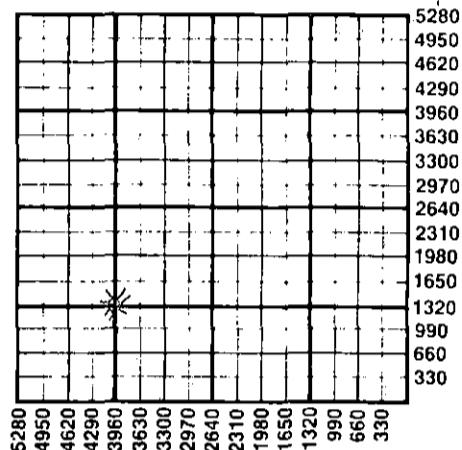
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/23/84 6/1/84 6/2/84  
Spud Date Date Reached TD Completion Date  
6250' \_\_\_\_\_  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1800' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set \_\_\_\_\_ feet  
If alternate 2 completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt

API NO. 15 - 189-20,723-0000  
County Stevens  
C. SW (location) Sec 19 Twp 32S Rge 37 West  
1320 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Davis Western Ut. Well# 1  
Field Name Gentzler  
Producing Formation Morrow Sand  
Elevation: Ground 3176' KB 3192'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: T84-267  
Division of Water Resources Permit # \_\_\_\_\_  
 Groundwater 1420 Ft North From Southeast Corner and  
(Well) 400 Ft. West From Southeast Corner of  
Sec 19 Twp 32S Rge 37  East  West  
 Surface Water \_\_\_\_\_ Ft North From Southeast Corner and  
(Stream, Pond etc.) \_\_\_\_\_ Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
N/A  Repressuring  
Docket # \_\_\_\_\_

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. J. Park  
Title Producing Accounting Supervisor Date 7-5-84  
Subscribed and sworn to before me this 3rd day of July 1984  
Notary Public  
Date Commission Expires December 26th 1984

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 10 1984  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 19 Twp 32S Rge 37W

SIDE TWO

Operator Name Mobil Oil Corporation... Lease Name Davis West... Well# 1... SEC. 19.. TWP. 32S. RGE. 37....  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 \*  Log  Sample

Plugging Procedure

2994-2740' 100 sx "H" cement circulated with drill pipe.  
 1915'-1793' 100 sx "H" (tagged w/drill pipe) - 9.0 lbs./gal. 60 viscosity mud between all cement plugs.  
 1793-1661' 50 sx "H"  
 928-801' 50 sx "H"  
 40-0' 16 sx "H"

Name	Top	Bottom
Chase	2565	
Council Grove	2903	
Toronto	4132	
Lansing	4173	
Kansas City	4568	
Marmaton	4934	
Cherokee	5141	
Morrow	5680	
Lower Morrow	6052	
Chester	6134	
St. Genevieve	6216	
T.D.	6250	

\* Logs Forwarded w/this Aco-1

1. Dual Induction Guard Log
2. Compensated Density Dual Spaced Neutron Log
3. Contact Caliper Log
4. Computer Analyzed Log Systems.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
(See plugging procedure detailed above)							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL