

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5555 NA _____ EXPIRATION DATE NA JUNE 30, 1984

OPERATOR Patrick Petroleum Corporation of Michigan API NO. 15-063-20,700-00-00

ADDRESS 1600 Stout Street Suite 710 COUNTY Gove

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON Vikki M. Miller PROD. FORMATION _____
PHONE 303/573-1207 _____ Indicate if new pay.

PURCHASER _____ LEASE Lundgren

ADDRESS _____ WELL NO. #1 28-6

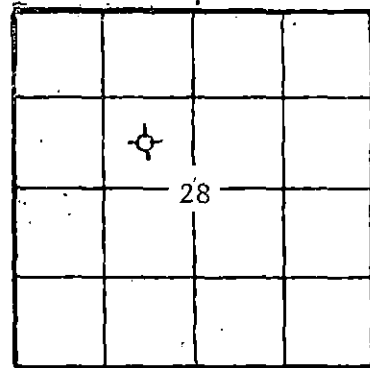
DRILLING Warrior Drilling Co. 1780 Ft. from north Line and

CONTRACTOR ADDRESS 905 Century Plaza 1980 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 28 TWP 14 RGE 29 (W).

PLUGGING same as above WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4385' PBTD _____

SPUD DATE 10/14/83 DATE COMPLETED 10/22/83

ELEV: GR 2613 DF 2615 KB 2618

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXRY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 322' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David W. Abrahamson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David W. Abrahamson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 19 83.

MY COMMISSION EXPIRES: December 23, 1985

Vikki M. Miller
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 29 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Patrick Petroleum

LEASE NAME Lundgren

SEC 28 TWP 14 RGE 29

(W)

WELL NO #1 28-6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth																																	
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>																																					
<p>DST #1 - 3840-3883' Op 30, SI 45, Op 30, SI 45. Rec 20' mud w/sli scum on top, Chlor 8000 ppm. IF wk decr blw, 1/4" on top of wtr, FF no blw. IH 1964, IF 50-53, FF 50-53, ISI 1125-1132, FSI 1075-1089, FH 1938-1954.</p>																																					
<p>DST #2 - 3938-3958' Op 30, SI 45, op 30, SI 45. Rec 10' mud, Chlor 8000 ppm. IF wk steady blw. 1/4" in wtr, FF period vy wk blw on top of wtr. IH 2037-2038, IF 50-41, FF 50-41, ISI 926-921, FSI 886-882, FH 1998-2020.</p>																																					
<p>LOGS TOPS:</p> <table border="0"> <tr><td>Anhydrite</td><td>(+590)</td><td>2028'</td></tr> <tr><td>Heebner</td><td>(-1038)</td><td>3656'</td></tr> <tr><td>Lansing</td><td>(-1078)</td><td>3696'</td></tr> <tr><td>Stark Shale</td><td>(-1318)</td><td>3936'</td></tr> <tr><td>BKC Shale</td><td>(-1391)</td><td>4009'</td></tr> <tr><td>Pawnee</td><td>(-1502)</td><td>4120'</td></tr> <tr><td>Fort Scott</td><td>(-1542)</td><td>4160'</td></tr> <tr><td>Cherokee Sh.</td><td>(-1561)</td><td>4179'</td></tr> <tr><td>Mississippian</td><td>(-1649)</td><td>4267'</td></tr> <tr><td>Miss. Dolom.</td><td>(-1703)</td><td>4321'</td></tr> <tr><td>LTD</td><td>(-1766)</td><td>4384'</td></tr> </table>					Anhydrite	(+590)	2028'	Heebner	(-1038)	3656'	Lansing	(-1078)	3696'	Stark Shale	(-1318)	3936'	BKC Shale	(-1391)	4009'	Pawnee	(-1502)	4120'	Fort Scott	(-1542)	4160'	Cherokee Sh.	(-1561)	4179'	Mississippian	(-1649)	4267'	Miss. Dolom.	(-1703)	4321'	LTD	(-1766)	4384'
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<p>LOGS RUN: Gamma-Guard, Computer Analysed Log If additional space is needed use Page 2</p>																																					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf Csg		8-5/8"	20#	325'	60/40 poz	175	Class G 10% gel & 3% ee

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/2/76	P&A	
Estimated Production-I.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls. CFPB

Perforations

