

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-063-20,739-00-00

ADDRESS Suite 800, 300 W. Douglas COUNTY Gove
Wichita, Kansas 67202 FIELD UNKNOWN LAGOW.C

** CONTACT PERSON Lynn Adams PROD. FORMATION L-KC
PHONE 316-793-8471 Indicate if new pay. _____

PURCHASER Koch Oil Co. LEASE Davis 'AN'

ADDRESS P. O. Box 2256 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION C. SW SW SE

DRILLING CONTRACTOR DNB Drilling, Inc. 330 Ft. from south Line and
ADDRESS 535 N. Oliver, P. O. Box 8292C 2310 Ft. from east Line of ~~XXX~~
Wichita, Kansas 67208 the SE (Qtr.) SEC32 TWP 15SRGE 28 (W)

PLUGGING NA WELL PLAT

		Section 32	

 (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4340 PBDT 3970

SPUD DATE 2-11-84 DATE COMPLETED 3-22-84

ELEV: GR 2500 DF 2502 KB 2505

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,617

Amount of surface pipe set and cemented 1013' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 19 84.

STATE NOTARY PUBLIC
LYNN ADAMS
Barton County, Kansas
My Appt. Exp. _____

Lynn Adams
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
EXPIRES: 12-20-87

3-26-84
MAR 26 1984

** The person who can be reached by phone regarding any questions concerning this information.
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR PETROLEUM, INC. LEASE NAME Davis 'AN' SEC32 TWP 15S RGE 28 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1 3900-3930' 15-30-60-120 Rec. 1115' gas in pipe, 340' clean gassy oil, 280' oil cut mud. IFP 35-71#, ISIP 852#, FFP 106-231#, FSIP 860#.			E. L. TOPS	
DST #2 4137-4190' 15-30-15-30 Rec. 10' mud. IFP 8-8#, ISIP 17#, FFP 8-8#, FSIP 8#.			Anhy. B/Anhy. Topeka Heebner Lansing Stark B/KC Pawnee Myrick Sta. Ft. Scott Cherokee Miss.	1921 (+ 584) 1955 (+ 550) 3415 (- 910) 3642 (-1137) 3682 (-1177) 3935 (-1430) 4004 (-1499) 4118 (-1613) 4161 (-1656) 4185 (-1680) 4211 (-1706) 4286 (-1781)

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Recess)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1013'	60/40 Pozmix	525	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3998'	50/50 Pozmix	125	10% salt, 2% gel, 3% CC 4# gilsonite/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			1	DML 23 gr. jet	3947'
Size	Setting depth	Packer set at	1	DML 23 gr. jet	3913-17'
2-3/8"	3933'	NA	1	DML 23 gr. jet	3921-25'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% NE acid	3947'
750 gal. 15% NE acid	3913-17', 3921-25'

Date of first production 3-22-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.4
Estimated Production-I.P. 110 bbls.	Gas None MCF	Water 15% 20 bbls.
Disposition of gas (vented, used on lease or sold) None	Gas-oil ratio None CFPB	
3913-17', 3921-25', 3947' Perforations		