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RELEASED

ORIGINAL

JAN 03 1989

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name Anadarko Petroleum Corp.  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist NA  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/29/88 10/1/88 12/2/88  
Spud Date Date Reached TD Completion Date  
3007 3000  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 612 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name Halliburton Services  
Invoice # 769934

API NO. 15-189-21,248-0000 FROM CONFIDENTIAL

County Stevens  
NW SE SE Sec 2 32S Rge 36 East  
..... X West

1250 Ft North from Southeast Corner of Section  
1250 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

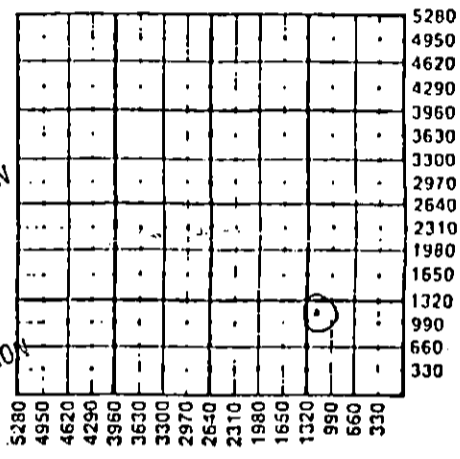
Lease Name Mobil "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3056.2 KB NA

Section Plat



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STATE CORPORATION COMMISSION  
JAN 25 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Contractor provided water  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease

Title Division Production Manager Date 1/23/89

JAN 26 1989

KANSAS GEOLOGICAL SURVEY  
WICHITA SEARCH

Subscribed and sworn to before me this 24th day of January 1989

Notary Public Glenna S. Salley

Date Commission Expires

GLENN A. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 2 Twp 32S Rge 36E

Operator Name **Anadarko Petroleum Corp.** Lease Name **Mobil "B"** Well # **1H**

Sec. **2** Twp. **32S** Rge. **36**  East  West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Botto.
Sand	0'	617'
Redbed Shale	617	1245
Shale	1245	1284
Glorietta Sand	1284	1440
Shale	1440	3007
TD		3007



CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	612	Pozmix & Common	345	3% CC
Production	7-7/8"	5-1/2"	14.0	3002	Class C	255	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2	2638-2708, 2719-2751, 2798-2826, 2836-2862, 2896-2906, 2922-2930, 2933-2942			Brk dwn w/21,300 gal 2% KCL wtr. Frac w/91,900 gal x-linked gelled 2% KCL wtr & 289,700# sd.			2638-2942
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas 1630 MCF @ 100#	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2638-2942 OA  
 Used on Lease  Dually Completed .....  
 Coningled .....

GABBERT-JONES  
DRILLERS WELL LOG

MOBIL "B" 1H  
1250' FE & SL  
SEC. 2-32S-36W  
STEVENS COUNTY, KANSAS

Commenced: 9-28-88  
Completed: 10-1-88  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	617	Sand	Ran 14 jts of 24# 8 5/8" csg LD @ 612' w/195 sks 25/75 Posmix - 2% CC - 1/4# Celloflake 150 sks Common - 3% CC 1/4# Celloflake. PD @ 6:15 PM 9-28-88
617	1245	Redbed-Shale	
1245	1284	Shale	
1284	1440	Glorita Sand	
1440	3007	Shale	
	3007 TD		Ran 73 jts of 14# 5 1/2" csg LD @ 3002' w/215 sks Class C - 20% Diacell D 2% CC - 1/4# Celloflake - 40 sks Class C - 10% Diacell D 2% CC - 1/4# Celloflake PD @ 9:30 PM 10-1-88.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 1989  
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state  
that the above Drillers ' Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
5th day of October 1988.

  
Lola Lenore Costa

My Commission expires Nov. 21, 1988



# HALLIBURTON SERVICES

A Halliburton Company

## INVOICE

INVOICE NO.	DATE
769934	09/28/1988

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
DBIL B-1H	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING	09/28/1988		
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
9595	PAUL GATLIN		33876	COMPANY TRUCK	65634

ANADARKO PETROLEUM CORP  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF/NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	12	MI	2.20	26.40
		1	UNT		
01-016	CEMENTING CASING PUMP CHARGE	617	FT	521.80	521.80
		1	UNT		
30-018	TYPE SW, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00 *
		1	EA		
04-043	PREMIUM CEMENT	150	SK	6.85	1,027.50 *
04-043	PREMIUM CEMENT	146	SK	6.85	1,000.10 *
06-105	POZMIX A	49	SK	3.91	191.59 *
07-210	FLOCELE	86	LB	1.21	104.06 *
09-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00 *
00-207	BULK SERVICE CHARGE	361	CFT	.95	342.95 *
00-306	MILEAGE	193.056	TMI	.70	135.14 *

INVOICE SUBTOTAL 3,637.54

DISCOUNT-(BID) 691.10-

INVOICE BID AMOUNT 2,946.44

\*-KANSAS STATE SALES TAX 100.09

\*-SEWARD COUNTY SALES TAX 25.01

2096-2041  
K10-7

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
OCT 5 1988	
APPROVED	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 1989  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,071.54

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.