

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 3444
City/State/Zip Denver, CO 80217

Purchaser P&A

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5382
Name Cheyenne Drilling Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry P&A Other (Core, Water Supply etc.)

If ON/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/2/87 2/7/87 2/9/87
Spud Date Date Reached TD Completion Date
6300 P&A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1766 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-189-20979-0000
County Stevens
C. NW NE Sec 14 Twp 32S Rge 35 East xx West

4520 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

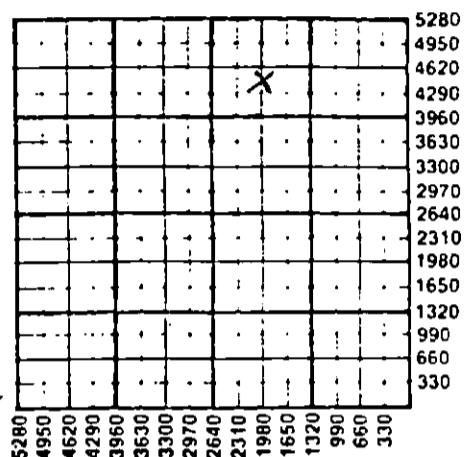
Lease Name C. E. Downing Well # 2

Field Name Larrabee

Producing Formation Chester

Elevation: Ground 2974 KB 2988

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4680 Ft North from Southeast Corner
(Well) 1763 Ft West from Southeast Corner of
Sec 14 Twp 32S Rge 35 East xx West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.E. Edscom For J. E. Dawson
Producing Accounting Supervisor
Title Date 4-30-87

Subscribed and sworn to before me this 30th April 1987 day of April
Notary Public: Deborah A. Cavetta
MY COMMISSION EXPIRES 7/2/90
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
MAY 6 1987
Form ACO-1 (5-86)

5-6-87
DANSON, A.L.
WELL LOGS

Operator Name Mobil Oil Corporation Lease Name C. E. Downing Well # 2

Sec. 14 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations like Chase, Council Grove, Admire, Wabaunsee, Shawnee, Heebner, Lansing, Kansas City, Marmaton, Cherokee, Morrow, Chester, St. Genevieve with their respective top and bottom depths.

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface casing.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Footage of Each Interval Perforated, Amount and Kind of Material Used, and Depth.

TUBING RECORD. Includes columns for Size, Set At, Packer at, Liner Run, Yes/No.

Date of First Production and Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other (explain).

Estimated Production Per 24 Hours. Includes columns for Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), and Gravity.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [X] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

