

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04951
Name Claassen Exploration Company
Address 427 S. Boston, Suite 1901
City/State/Zip Tulsa, Oklahoma 74103

Purchaser Derby Refining

Operator Contact Person Daniel R. Claassen
Phone (918) 599-0409

Contractor: License # 5000X? 5654
Name Fine Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd STATE CORP COMMISSION
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4-30-87... 5-12-87..... 6-7-87.....
Spud Date Date Reached TD Completion Date
6193'..... 6150'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1723 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cat
Cement Company Name Dowell
Invoice # 03-12-9586

API NO. 15-189-21,041-00-00

County Stevens

E/2 NW NW Sec 13 Twp 32 Rge 35 East West X

4620' Ft North from Southeast Corner of Section
4180' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

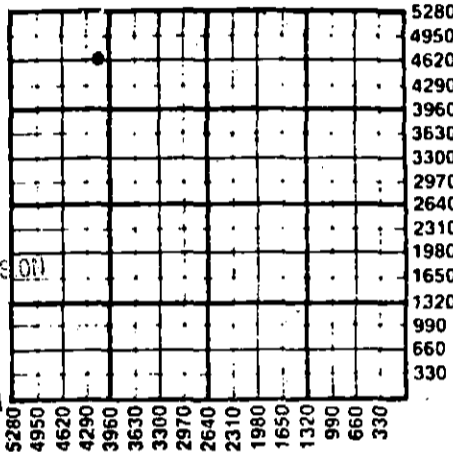
Lease Name Larrabee Well # 6

Field Name Larrabee

Producing Formation Chester

Elevation: Ground 2964' KB 2976'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-14-88
JAN 14 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-15304 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4980 Ft North from Southeast Corner (Stream, pond etc.) 4780 Ft West from Southeast Corner Sec 13 Twp 32 Rge 35 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel R. Claassen

Title Owner Date 1-4-88

Subscribed and sworn to before me this 11th day of January, 1988

Notary Public Francis J. Rosmus

Date Commission Expires January 20, 1988

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 13 Twp 32 Rge 35

SIDE TWO

Operator Name Glaassen Exploration Company Lease Name Larrabee Well # 6

Sec. 13 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lans/KC	4288	(-1312)
Marmaton	4980	(-2004)
Morrow	5616	(-2640)
Chester	6024	(-3048)
St. Genevieve	6133	(-3157)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1715'	HowcoLite	550	2% cc
Production	7 7/8"	5 1/2"	15.5, 14#	6193'	Flash C 50/50Poz	200 440	2% cc 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6092-6100'			acid-1000 gals MSR-100 7 1/2%		6100'	
2	6102-6108'			frac-8250 gals diesel, nitrogen		6100'	
2	6092-6100'			28,000# 20/40 sand		6108'	
2	6092-6100'			Squeeze 5.5 bbls. prem. cem.		6108'	
2	6092-6100'			acid-MSA acid, 500 gals		6108'	
2	6092-6100'			frac-3600 gals. diesel, 900# sd		6108'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8"		5900'					
Date of First Production		Producing Method					
None		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

Temp. Abd.

CLAASSEN EXPLORATION CO.

427 S. Boston, Suite 1901

Tulsa, Oklahoma 74103

(918) 599-0409

January 11, 1988

RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1988

CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
Conservation Division
Attn: Well Completion Reports
200 Colorado Derby Building
202 West 1ST Street
Wichita, Kansas 67202-1286

Gentlemen:

Enclosed please find a well completion report and a temporarily abandoned well report in duplicate for the Larrabee #6 well located in Sec. 13-32S-35W, Stevens County, Kansas. Although the reports speak for themselves, I believe an additional explanation as to the well's status is warranted.

The Larrabee #6 was drilled the first of May, 1987 and a completion attempt was made the first of June, 1987. After receiving good oil and gas shows initially from the well the production turned to water with traces of oil. At the time it was believed that this condition might be temporary and the well was pumped for 45 days in an effort to pump the water off. When this attempt failed, a squeeze procedure and eventually a second completion attempt was tried in early August. Again the well was put back on pump in an attempt to obtain production. After pumping the well for an additional 45 days, a tracer survey was conducted to determine the actual path the water was taking to enter the wellbore in late October. On November 1, 1987 the well was shutin pending approval by partners of a second squeeze attempt.

My point in explaining the history of this well is to indicate why no completion has been filed until now and to explain the temporarily abandoned well status. As you can see, continuous operations were conducted on this well from its original completion attempt in June. It is still believed that this well will be an economically productive well following the next squeeze procedure. I have received full approval to conduct this operation and the procedure will be started as soon as weather permits. However, I realized that the length of time involved in the completion and temporarily abandoned status for 60 days required the filing of necessary reports with your office.

If you should have any questions regarding this well, please do not hesitate to call.

Sincerely,

Dan Claassen

Dan Claassen