

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04951
Name Claassen Exploration Company
Address 427 S. Boston, Suite 1901
City/State/Zip Tulsa, Oklahoma 74103

Purchaser Derby Refining

Operator Contact Person Dan Claassen
Phone (918) 599-0409

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 6-1-87

DATE OF RECOMPLETION:
11-18-88 11-20-88
Commenced Completed

Designate Type of Recompletion/Workover:

 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
No Commingled; Docket No. _____
No Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

API NO. 15- 189-21,041-00-01

County Stevens

E/2 NW NW Sec 13 Twp 32 Rge 35 West East

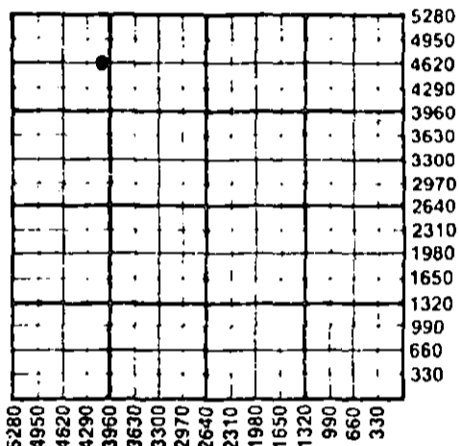
4620' Ft North from Southeast Corner of Section
4100 4/8 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Larrabee Well # 6

Field Name Larrabee

Name of New Formation Council Grove

Elevation: Ground 2962' KB 2976
Section Plat



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

.....
.....
12-19-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel R. Claassen Title Owner Date 12-16-88

Subscribed and sworn to before me this 16th day of December 19 88

Notary Public Francis J. Rasmussen Date Commission Expires 1-20-89

RECEIVED
STATE CORPORATION COMMISSION

FORM ACO-2
5/88

DEC 19 1988

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Glaassen Exploration Company Lease Name Larrabee Well # 6

Sec 13 Twp 32 Rge 35 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Council Grove	2900 (+ 76)	3174 (-198)

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2960-65	Acidize with 2000 gals. 15% Fe acid
	2976-86	
	2990-92	
	2997-3000	

PBTD 5900' Plug Type GIBP

TUBING RECORD:

Size _____ Set At _____ Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection TA will P & A

Estimated Production Per 24 Hours 0 bbl/oil _____ bbl/water
0 MCF gas _____ gas-oil ratio

