

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 03 2002

ORIGINAL

Operator: License # 5208  
Name: Mobil Oil Corporation  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: Duke Energy Trading & Marketing  
Operator Contact Person: Evelyn Boutte'  
Phone: (713) 431-1446  
Contractor: Name: Schumberger  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: C. E. Downing #1  
Original Comp. Date: 12/07/86 Original Total Depth: 6,335  
 FRACTURE TREATED  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 6,335 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

2/4/02 2/15/02  
~~Spud~~ Date of START Date Reached TD Completion Date of  
OF WORKOVER WORKOVER

API No. 15 - 189-20933-0002 WICHITA, KS  
County: Stevens  
NW NWNW Sec. 14 Twp. 32 S. R. 35  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C. E. Downing Well #: 1  
Field Name: Hugoton  
Producing Formation: Chase: U. Krider, Winfield, L. Krider  
Elevation: Ground: 2,961 Kelly Bushing: 2,972  
Total Depth: 6,335 Plug Back Total Depth: 5,980  
Amount of Surface Pipe Set and Cemented at 1,753 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

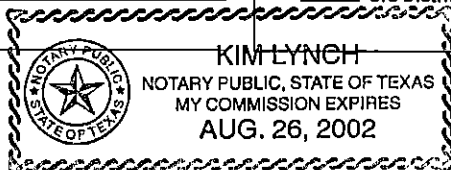
Drilling Fluid Management Plan REWORK g# 6/12/02  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte  
Title: Staff Adm. Asst. Date: 5/31/02  
Subscribed and sworn to before me this 31<sup>st</sup> day of May  
2002  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC



X

Operator Name: Mobil Oil Corporation Lease Name: C. E. Downing Well #: 1  
 Sec. 14 Twp. 32 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1,753	CI "C "	800	2% CACL
Production	7 7/8	5 1/2	14	6,335	CI "H"	495	2% CACL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	6,000-5,980	CI "H"	N.A.	20 ft. cmt. - CIBP

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2,627-33 & 2,663-75 & 2,710-18	1,000 gal 15% HCL w/ additives, N2 foam w	
		80Q @ 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 5/13/02		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		45.5			.707

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2,627 - 2,718'

Production Interval  Other (Specify) \_\_\_\_\_

<b>Schlumberger</b>	Customer: Exxon Mobil
	District: Ulysses, KS
	Representative: Mr. Richard Lewis
	DS Supervisor: Jason Small
	Well: C.E. Downing #1
Job Date: 02-12-2002	

AcqTime mm.dd.yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:12:2002:11:59:04	160	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:11:59:09	Pressure Test Lines						
02:12:2002:11:59:09	156	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:11:59:24	993	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:11:59:44	2097	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:00:04	2563	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:00:24	2902	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:00:32	Pressure Test N2 Lines						
02:12:2002:12:00:32	3008	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:00:44	2989	0.1	0.0	0	0.0	0.0	0.0
02:12:2002:12:01:04	2966	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:01:24	2948	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:01:44	2939	0.0	0.0	3082	0.0	0.0	0.0
02:12:2002:12:02:04	2934	0.0	0.0	2951	0.0	0.0	0.0
02:12:2002:12:02:24	2934	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:02:44	2930	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:02:46	Bleedoff N2 Lines						
02:12:2002:12:02:47	2925	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:03:04	2921	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:03:15	Bleedoff Liquid Lines						
02:12:2002:12:03:15	2916	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:03:24	2820	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:03:44	421	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:04:04	426	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:08:24	421	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:08:44	426	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:09:24	421	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:13:44	417	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:14:44	421	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:15:04	417	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:20:04	421	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:23:56	Open Well Head						
02:12:2002:12:24:05	417	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:24:13	9	0.0	0.0	0	0.0	0.0	0.0
02:12:2002:12:24:41	Start Pumping Acid						
02:12:2002:12:24:41	14	1.1	0.0	0	0.0	0.0	0.0
02:12:2002:12:24:53	9	1.5	0.3	0	0.0	0.3	0.0
02:12:2002:12:25:13	5	2.3	1.0	0	0.0	1.0	0.0
02:12:2002:12:25:22	Rate/Psi						
02:12:2002:12:25:22	1	4.7	1.7	0	0.0	1.6	0.0
02:12:2002:12:25:33	-3	4.8	2.6	0	0.0	2.5	0.0
02:12:2002:12:25:53	-4	5.0	4.2	0	0.0	4.1	0.0
02:12:2002:12:26:13	-4	5.0	5.9	0	0.0	5.8	0.0
02:12:2002:12:26:33	-5	5.1	7.6	0	0.0	7.5	0.0
02:12:2002:12:26:53	-4	5.2	9.3	0	0.0	9.2	0.0
02:12:2002:12:27:13	-3	5.2	11.0	0	0.0	11.0	0.0
02:12:2002:12:27:33	-5	5.2	12.8	0	0.0	12.7	0.0
02:12:2002:12:27:53	-4	5.2	14.6	0	0.0	14.5	0.0
02:12:2002:12:28:13	-2	5.2	16.3	0	0.0	16.2	0.0
02:12:2002:12:28:33	-2	5.3	18.1	0	0.0	18.0	0.0
02:12:2002:12:28:53	-1	5.3	19.8	0	0.0	19.8	0.0
02:12:2002:12:29:13	-3	5.3	21.6	0	0.0	21.5	0.0
02:12:2002:12:29:33	-4	5.3	23.4	0	0.0	23.3	0.0
02:12:2002:12:29:38	Started Pad Automatically						
02:12:2002:12:29:38	-4	5.3	23.8	0	0.0	23.7	0.0
02:12:2002:12:29:51	Rate/Psi						
02:12:2002:12:29:51	4	5.3	25.0	0	0.0	24.9	0.0
02:12:2002:12:29:53	3	5.3	25.2	0	0.0	25.1	0.0
02:12:2002:12:30:13	77	5.2	26.9	0	0.0	26.8	0.0
02:12:2002:12:30:25	Start Pumping N2						
02:12:2002:12:30:25	51	8.3	28.2	2377	0.1	28.1	0.0
02:12:2002:12:30:33	103	7.9	29.3	9096	0.6	30.3	0.0
02:12:2002:12:30:49	Rate/Psi						
02:12:2002:12:30:49	249	8.3	31.4	12289	3.5	39.0	0.0
02:12:2002:12:30:53	280	8.4	31.9	12349	4.3	41.5	0.0
02:12:2002:12:31:13	526	7.9	34.6	13558	8.7	54.5	0.0
02:12:2002:12:31:28	Stage at Perfs: Acid						
02:12:2002:12:31:28	763	7.5	36.5	13689	12.1	64.4	0.0
02:12:2002:12:31:33	847	7.4	37.2	13719	13.2	67.7	0.0
02:12:2002:12:31:53	1173	6.6	39.5	13608	17.8	80.9	0.0
02:12:2002:12:31:57	Rate/Psi						

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JUN 03 2002

CONSERVATION DIVISION  
WICHITA, KS

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:12:2002:12:32:04	1331	7.3	40.8	13558	20.3	88.0	0.0
02:12:2002:12:32:13	1310	7.6	41.9	13558	22.3	93.9	69.4
02:12:2002:12:32:17	Increase Pump Rate						
02:12:2002:12:32:17	1289	8.0	42.4	13568	23.2	96.5	74.3
02:12:2002:12:32:33	1263	12.3	45.2	21344	27.5	109.1	77.9
02:12:2002:12:32:53	1427	15.4	49.9	26209	35.6	132.7	80.9
02:12:2002:12:33:13	1539	8.9	54.6	26843	44.5	158.4	81.1
02:12:2002:12:33:33	1602	15.9	58.7	27397	53.6	183.8	79.9
02:12:2002:12:33:53	1689	16.0	64.1	27337	62.7	210.6	79.9
02:12:2002:12:34:13	1684	14.2	69.1	27337	71.8	237.1	83.7
02:12:2002:12:34:33	1657	13.9	73.7	27387	80.9	263.3	80.3
02:12:2002:12:34:53	1665	15.5	78.6	27387	90.1	289.7	81.2
02:12:2002:12:35:13	1685	16.2	83.9	27377	99.2	316.5	81.9
02:12:2002:12:35:21	Rate/Psi						
02:12:2002:12:35:21	1687	16.3	86.1	27387	102.8	327.3	81.7
02:12:2002:12:35:33	1673	16.2	89.3	27377	108.3	343.4	81.2
02:12:2002:12:35:53	1693	16.2	94.7	27377	117.4	370.4	80.4
02:12:2002:12:36:13	1661	11.8	99.6	27357	126.6	396.8	80.0
02:12:2002:12:36:33	1633	12.8	103.8	27357	135.7	422.5	80.0
02:12:2002:12:36:53	1636	12.7	108.0	27357	144.8	448.2	80.0
02:12:2002:12:37:13	1638	12.7	112.3	27357	153.9	474.0	83.8
02:12:2002:12:37:33	1644	12.7	116.5	27357	163.0	499.7	83.6
02:12:2002:12:37:53	1652	12.8	120.8	27357	172.2	525.5	83.5
02:12:2002:12:38:13	1626	0.1	123.8	27337	181.3	550.2	83.5
02:12:2002:12:38:33	1581	10.2	125.8	27347	190.4	573.6	83.5
02:12:2002:12:38:53	1604	14.4	129.7	27347	199.5	598.9	83.5
02:12:2002:12:39:13	1651	15.6	134.8	27347	208.6	625.5	89.0
02:12:2002:12:39:33	1684	15.9	140.1	27347	217.7	652.3	83.9
02:12:2002:12:39:47	Rate/Psi						
02:12:2002:12:39:47	1691	16.0	143.8	27327	224.1	671.0	80.2
02:12:2002:12:39:53	1694	15.9	145.4	27347	226.9	679.1	80.7
02:12:2002:12:40:13	1692	15.9	150.7	27327	236.0	705.9	80.3
02:12:2002:12:40:33	1679	15.9	156.0	27337	245.1	732.7	80.2
02:12:2002:12:40:53	1675	15.9	161.3	27327	254.2	759.5	80.2
02:12:2002:12:41:13	1661	16.0	166.6	27347	263.3	786.3	80.2
02:12:2002:12:41:33	1650	15.9	172.0	27367	272.4	813.1	80.2
02:12:2002:12:41:53	1646	15.9	177.3	27367	281.5	839.9	80.2
02:12:2002:12:42:13	1641	15.9	182.6	27367	290.7	866.8	80.2
02:12:2002:12:42:33	1637	15.9	187.9	27357	299.8	893.6	80.2
02:12:2002:12:42:53	1630	16.0	193.2	27347	308.9	920.4	80.2
02:12:2002:12:43:13	1629	16.0	198.6	27347	318.0	947.2	80.2
02:12:2002:12:43:27	Rate/Psi						
02:12:2002:12:43:27	1622	16.0	202.3	27347	324.4	966.0	80.2
02:12:2002:12:43:33	1625	16.0	203.9	27347	327.1	974.1	80.2
02:12:2002:12:43:53	1615	16.0	209.2	27357	336.2	1000.9	80.1
02:12:2002:12:44:13	1618	15.9	214.5	27337	345.4	1027.7	80.1
02:12:2002:12:44:33	1610	16.0	219.9	27357	354.5	1054.5	80.1
02:12:2002:12:44:53	1608	16.0	225.2	27367	363.6	1081.4	80.1
02:12:2002:12:45:13	1596	16.0	230.5	27367	372.7	1108.2	80.1
02:12:2002:12:45:33	1601	16.0	235.8	27397	381.8	1135.0	80.1
02:12:2002:12:45:53	1601	15.9	241.2	27367	390.9	1161.9	80.2
02:12:2002:12:46:13	1603	16.0	246.5	27367	400.1	1188.7	80.2
02:12:2002:12:46:33	1596	16.0	251.8	27357	409.2	1215.6	80.2
02:12:2002:12:46:53	1596	16.0	257.2	27347	418.3	1242.4	80.1
02:12:2002:12:47:13	1589	16.0	262.5	27357	427.4	1269.2	80.1
02:12:2002:12:47:33	1594	16.0	267.8	27347	436.5	1296.1	80.1
02:12:2002:12:47:53	1589	16.0	273.2	27347	445.7	1322.9	80.1
02:12:2002:12:48:13	1591	16.0	278.5	27347	454.8	1349.7	80.1
02:12:2002:12:48:33	1607	16.0	283.8	27347	463.9	1376.6	80.1
02:12:2002:12:48:53	1595	16.0	289.1	27347	473.0	1403.4	80.1
02:12:2002:12:49:13	1592	16.0	294.5	27357	482.1	1430.2	80.1
02:12:2002:12:49:33	1594	16.0	299.8	27357	491.2	1457.1	80.1
02:12:2002:12:49:53	1586	16.0	305.1	27347	500.4	1483.9	80.1
02:12:2002:12:50:13	1584	16.0	310.5	27347	509.5	1510.7	80.1
02:12:2002:12:50:33	1589	16.0	315.8	27347	518.6	1537.6	80.1
02:12:2002:12:50:53	1595	15.9	321.1	27347	527.7	1564.4	80.1
02:12:2002:12:50:55	Rate/Psi						
02:12:2002:12:50:55	1597	16.0	321.7	27347	528.6	1567.1	80.1
02:12:2002:12:51:13	1586	16.0	326.5	27327	536.8	1591.2	80.1
02:12:2002:12:51:33	1582	16.0	331.8	27347	545.9	1618.0	80.1
02:12:2002:12:51:53	1590	16.0	337.1	27347	555.0	1644.9	80.1
02:12:2002:12:52:13	1585	16.0	342.5	27337	564.2	1671.7	80.1
02:12:2002:12:52:33	1581	16.0	347.8	27327	573.3	1698.5	80.1
02:12:2002:12:52:53	1570	16.0	353.1	27327	582.4	1725.3	80.1
02:12:2002:12:53:13	1575	16.0	358.5	27337	591.5	1752.2	80.1
02:12:2002:12:53:33	1577	16.0	363.8	27347	600.6	1779.0	80.1
02:12:2002:12:53:53	1575	16.0	369.1	27337	609.7	1805.8	80.1
02:12:2002:12:54:13	1569	16.0	374.5	27337	618.8	1832.7	80.1

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 JUN 03 2002  
 CONSERVATION DIVISION  
 WICHITA, KS

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:12:2002:12:54:33	1574	15.9	379.8	27347	627.9	1859.5	80.1
02:12:2002:12:54:53	1577	16.0	385.2	27337	637.1	1886.3	80.1
02:12:2002:12:55:13	1562	16.0	390.5	27347	646.2	1913.2	80.1
02:12:2002:12:55:28	Rate/Psi						
02:12:2002:12:55:28	1573	16.0	394.5	27337	653.0	1933.3	80.1
02:12:2002:12:55:33	1572	16.0	395.8	27357	655.3	1940.0	80.1
02:12:2002:12:55:53	1573	15.9	401.2	27357	664.4	1966.8	80.1
02:12:2002:12:56:13	1582	16.0	406.5	27357	673.5	1993.7	80.1
02:12:2002:12:56:33	1575	16.0	411.8	27367	682.6	2020.5	80.1
02:12:2002:12:56:53	1569	16.0	417.2	27387	691.8	2047.4	80.1
02:12:2002:12:57:13	1573	16.0	422.5	27357	700.9	2074.2	80.1
02:12:2002:12:57:33	1581	16.0	427.8	27357	710.0	2101.0	80.1
02:12:2002:12:57:53	1571	16.0	433.2	27347	719.1	2127.9	80.1
02:12:2002:12:58:01	Rate/Psi						
02:12:2002:12:58:01	1572	15.9	435.3	27347	722.8	2138.6	80.1
02:12:2002:12:58:13	1568	16.0	438.5	27367	728.2	2154.7	80.1
02:12:2002:12:58:33	1563	16.0	443.8	27367	737.4	2181.6	80.1
02:12:2002:12:58:53	1572	16.0	449.2	27357	746.5	2208.4	80.1
02:12:2002:12:59:13	1565	16.0	454.5	27357	755.6	2235.3	80.1
02:12:2002:12:59:33	1575	16.0	459.8	27357	764.7	2262.1	80.1
02:12:2002:12:59:53	1572	15.9	465.2	27357	773.9	2289.0	80.1
02:12:2002:13:00:13	1567	16.0	470.5	27367	783.0	2315.8	80.1
02:12:2002:13:00:33	1570	15.9	475.8	27377	792.1	2342.7	80.1
02:12:2002:13:00:53	1565	16.0	481.2	27377	801.2	2369.5	80.1
02:12:2002:13:01:13	1565	16.0	486.5	27377	810.3	2396.4	80.1
02:12:2002:13:01:19	Rate/Psi						
02:12:2002:13:01:19	1563	16.0	488.1	27357	813.1	2404.5	80.1
02:12:2002:13:01:33	1570	16.0	491.9	27377	819.5	2423.2	80.1
02:12:2002:13:01:53	1572	16.0	497.2	27367	828.6	2450.1	80.1
02:12:2002:13:02:13	1565	16.0	502.5	27357	837.7	2476.9	80.1
02:12:2002:13:02:33	1570	16.0	507.9	27367	846.8	2503.8	80.1
02:12:2002:13:02:53	1561	16.0	513.2	27357	856.0	2530.6	80.1
02:12:2002:13:03:13	1567	15.9	518.5	27377	865.1	2557.5	80.1
02:12:2002:13:03:33	1573	16.0	523.9	27357	874.2	2584.3	80.1
02:12:2002:13:03:53	1568	16.0	529.2	27367	883.3	2611.2	80.1
02:12:2002:13:03:56	Rate/Psi						
02:12:2002:13:03:56	1573	16.0	530.0	27367	884.7	2615.2	80.1
02:12:2002:13:04:13	1581	16.0	534.5	27367	892.4	2638.0	80.1
02:12:2002:13:04:33	1573	16.0	539.9	27367	901.6	2664.9	80.1
02:12:2002:13:04:53	1568	16.0	545.2	27357	910.7	2691.7	80.1
02:12:2002:13:05:13	1573	16.0	550.6	27357	919.8	2718.6	80.1
02:12:2002:13:05:33	1589	15.9	555.9	27347	928.9	2745.4	80.1
02:12:2002:13:05:53	1587	16.0	561.2	27367	938.1	2772.3	80.1
02:12:2002:13:06:13	1600	16.0	566.6	27367	947.2	2799.1	80.1
02:12:2002:13:06:33	1602	16.0	571.9	27357	956.3	2826.0	80.1
02:12:2002:13:06:35	Shutdown Liquid						
02:12:2002:13:06:35	1600	16.0	572.4	27367	957.2	2828.7	80.1
02:12:2002:13:06:45	Started Flush Manually						
02:12:2002:13:06:45	1552	0.0	573.6	27367	961.8	2840.9	80.1
02:12:2002:13:06:53	1490	0.0	573.6	27347	965.4	2849.5	80.1
02:12:2002:13:07:13	1469	0.0	573.6	27357	974.5	2871.0	80.1
02:12:2002:13:07:33	1469	0.0	573.6	27377	983.7	2892.5	80.1
02:12:2002:13:07:38	Rate/Psi						
02:12:2002:13:07:38	1471	0.0	573.6	27387	985.9	2897.9	80.1
02:12:2002:13:07:48	Stage at Perfs: Flush						
02:12:2002:13:07:48	Shutdown						
02:12:2002:13:07:48	1434	0.0	573.6	4230	989.3	2906.6	0.0
02:12:2002:13:07:53	1366	0.0	573.6	10	989.3	2906.9	0.0
02:12:2002:13:07:58	ISIP						
02:12:2002:13:07:58	1325	0.0	573.6	10	989.3	2906.9	0.0
02:12:2002:13:08:13	1301	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:08:33	1286	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:08:53	1278	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:09:13	1270	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:09:33	1272	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:09:53	1225	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:10:13	754	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:10:33	212	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:10:53	18	0.0	573.6	0	989.3	2906.9	0.0
02:12:2002:13:11:13	14	0.0	573.6	0	989.3	2906.9	0.0

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