

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5398
Name ARCO Oil & Gas Co.
Address P.O. Box 1610
City/State/Zip Midland, TX 79702

Purchaser

Operator Contact Person Ken Gosnell
Phone 915/688-5672

Contractor: License # 7345
Name Triad Drilling Company

Wellsite Geologist M. Honeycutt
Phone 915/688-5535

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-14-87 2-23-87
Spud Date Date Reached TD Completion Date
6350 3256
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20997-00-00
County Stevens
C N/2 NW/4 Sec. 15 Twp. 32S Rge. 35 East West

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

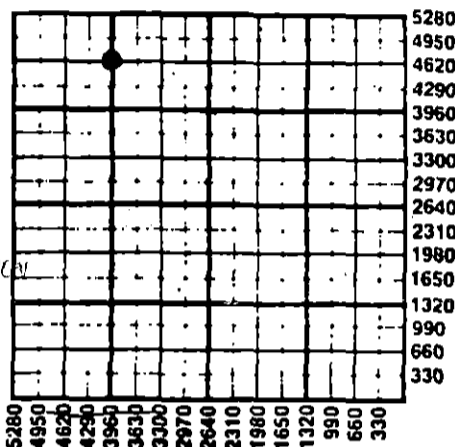
Lease Name Glenn McCulley Well # 2

Field Name Unnamed

Producing Formation

Elevation: Ground 2999 KB 3013

Section Plat



RECEIVED
KANSAS CORPORATION COMMISSION
8-20-96
AUG 20 1996
CONSERVATION DIVISION
WICHITA, KS

WATER SUPPLY INFORMATION

Disposition of Produced Water: NA Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-87-60

Groundwater 610 Ft North from Southeast Corner
(Well) 810 Ft West from Southeast Corner of
Sec 10 Twp 32 Rge 35 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken W Gosnell

Title Engr. Tech. Date 4-30-87

Subscribed and sworn to before me this 30th April 1987

Notary Public Beth Geiger (Beth Geiger)

Date Commission Expires 11-14-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec...Twp...Rge...

ORIGINAL

SIDE TWO

Operator Name ARCO Oil & Gas Co. Lease Name Glenn McCulley Well # 2

Sec 15 Twp 32S Rge 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

This well was drilled to total depth of 6350. Open hole was plugged back to 3100. Cmt was drilled out to 3256. Prod csg was cmt'd at 3256. Well was turned over to Mobil Production for completion.

Table with 3 columns: Name, Top, Bottom. Rows include Winfield (2746), Lansing (4331), Marmaton (4993), Morrow (5631), Chester (5980), St. Geniveive (6164).

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes various checkboxes and data entry fields.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled