

FORM MUST BE TYPED
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-189-21597-00-00

CONFIDENTIAL

COPY

County STEVENS
 - SE - SE - SW Sec 21 Twp 32 Rge 35 XX ^E W

OPERATOR: License # 5363
 Name: BEREXCO INC
 Address 970 FOURTH FINANCIAL CENTER
 City/State/Zip WICHITA, KS 67202

330 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
 NE, SE, NW, or SW (circle one)

Purchaser: _____

Lease Name HAMLIN Well # 1-21

Operator Contact Person: EVAN C. MAYHEW **KCC**

Field Name WILDCAT

Phone (316) 265-3311

Elevation: Ground: 3010 KB: 3022

Contractor: BEREDCO INC **JAN 7**

Total Depth 6400 PBTD _____

License: 5147 **CONFIDENTIAL**

Amount of Surface Pipe Set and Cemented at 1610 Feet

Wellsite Geologist: TIM HEDRICK

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

If Alternate if completion, cement circulated from _____

Gas EHHR SIGW

Feet depth to _____ w/ _____ sx. cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DRY
 (Date must be collected from the Reservoir)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Chloride Content 3200 ppm F. Volume 8700 bbls

Well Name: _____

Dewatering method used EVAPORATION

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-Perf Conv. to Inj/SWD

Operator Name _____

Plug Back PBTD

Lease Name _____

Commingled Docket No. _____

Quarter Sec Twp E/W

Dual Completion Docket No. _____

County Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/18/93 12/28/93 **operations taken**
 Spud Date Date Reached TD Completion Date **over by Mobil** ******

RECEIVED
 KANSAS CORPORATION COMMISSION
 1-12-94
 JAN 12 1994
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of the well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C May

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	KCC	Distribution
	KGS	SWD/Rep _____ NGPA
		Plug _____ Other
		(Specify)

Title DIVISION ENGINEER Date _____

Subscribed and sworn to before me this _____ day of _____ 19 _____

Notary Public _____

Date Commission Expires JUNE 15, 1997

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