

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

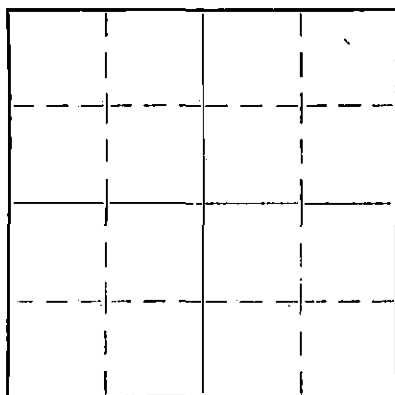
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Sumner County. Sec 35 Twp 30 Rge 2 (E) 2 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines

Lease Owner Jake Goldstein

Lease Name Frantz Well No. 2

Office Address Wichita KS

Character of Well (Completed as Oil, Gas or Dry Hole) Gas

Date, well completed 9.27 1928 193

Application for plugging filed January 1938

Application for plugging approved January 3 1938

Plugging Commenced January 6 1938

Plugging Completed January 18 1938

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production January 3 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes

Name of Conservation Agent who supervised plugging of this well Sidney J. Shields

Producing formation 1928 Depth to top Bottom Total Depth of Well 1928 Feet

Show depth and thickness of all water, oil and gas formations.

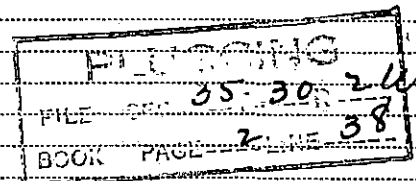
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Gas Hard		1927	1929	6/5/8	1858	1858

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 1929 feet to 1915 feet for each plug set.

Filled Mud Laden Fluid 1915 TO 1500 Bridged Set Plug
Wood At 150 Foot Of Surfis With 15 #1 Sement Plug
Filed with Mud to Surfis Caped With 5 Sacks Sement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address

STATE OF Kansas COUNTY OF Sedgwick, ss.

J. Goldstein (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

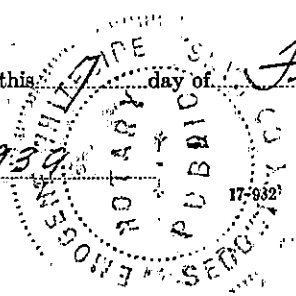
J. Goldstein

(Address)

SUBSCRIBED AND SWORN TO before me this February 25, 1938 day of

My commission expires

Nov. 25, 1939



Notary Public.

15-191-10203-0000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KAN SAS

Location Cen SE/4 NE/4

Sec. 35 T. 30 R. 2W

Casing Record

County- Sumner

10" Farm- Frantz No. 2
 20" 8 1/2" Company- De Foreest Drilling Co.
 15 1/2" 65/8" Contr.- De Foreest Drilling Co.
 12 1/2" 53/16" Comm.- 8/21/1928. Comp.- 9/17/1928.
 Total Depth 1928 1/2' Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations. Elevation Initial Production 1 M. Gas.
 Date Issued. 10/27/1928

Formation	Depth	Formation	Depth	Formation	Depth
clay red soft	10	slate white sft	1150	lime gr hard	1840
slate blue soft	50	lime wh hard	1150	lime wh hard	1842
L. jt 15 1/2 14 feet.		shale brown soft	1160	SLM 6-5/8	1838
red rock soft	55	lime wh hard	1170	shale blue sft	1844
slate blue soft	220	shale sft	1180	lime wh hard	1850
red rock soft	230	lime wh hard	1190	shale dk soft	1860
12 1/2 155		shale blue sft	1200	lime wh hard	1865
slate blue soft	265	lime wh hard	1215	slate blue soft	1920
salt med	325	slate blue soft	1225	sdv shale blue	
shale blue soft	330	lime wh hard	1250	hard	1927
salt hard	423	shale wh soft	1255	Gas sand L. Grey	
shale blue soft	440	lime wh hard	1270	hard	1928 1/2
lime white hard	450	shale brown sft	1275		TD.
slate blue soft	455	lime wh hard	1290		
lime white hard	460	hole caving.			
salt med	477	slate white soft	1295		
lime brown hard	482	lime wh hard	1305		
slate blue soft	485	slate dk soft	1330		
lime brown hard	560	lime wh hard	1345		
slate dark soft	570	shale blue sft	1350		
lime shells br hard	630	lime wh hard	1370		
IBW 620-630		shale blue sft	1375		
slate white soft	640	lime white hard	1380		
lime white hard	655	slate blue soft	1385		
shale brown soft	660	lime white hard	1400		
lime grey hard	710	slate blue soft	1410		
663 10" SLM		lime white hard	1425		
shale blue soft	715	slate dark soft	1457		
lime grey hard	730	lime wh hard	1462		
shale blue soft	735	slate dark soft	1490		
lime grey hard	760	sand white soft	1497		
slate white soft	785	SLM 8 1/2	1531 1/2		
red rock soft	795	slate blue sft	1530		
lime white hard	825	lime wh hard	1533		
shale brown soft	830	slate blue soft	1550		
broken sand white soft	840	lime gr hard	1555		
lime grey hard	915	shale wh soft	1570		
sdv lime wh med	925	brkn lime wh hard	1580		
1 1/2 BWPBR		shale blk soft	1590		
lime white hard	940	lime gr hard	1595		
slate blue soft	950	slate wh soft	1615		
red rock soft	955	hole caving.			
lime grey hard	985	lime wh hard	1620		
red rock soft	990	slate wh soft	1645		
lime white hard	1025	lime white hard	1650		
sand white med	1035	slate blue soft	1675		
2 BWPBR		lime white hard	1680		
slate blue soft	1045	shale blue soft	1700		
red rock soft	1050	lime white hard	1705		
lime white hard	1065	shale blue soft	1725		
shale brown soft	1070	lime grey hard	1730		
lime white hard	1080	salt blue soft	1740		
shale brown soft	1090	lime wh hard	1775		
lime white hard	1105	slate blue soft	1785		
slate white soft	1115	lime grey hard	1817		
lime white hard	1120	shale blue soft	1832		

PLUGGING
 FILE SEC. 35 T. 30 R. 2W
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