

To: 1051874 12-15  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,939-0000  
SW SW NW, SEC. 26, T 31 S, R 29 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278  
Operator: Enron Oil & Gas Company  
Name & Address 20 N. Broadway, Ste. 830  
Oklahoma City, OK 73102

2310 feet from NS section line  
330 feet from WE section line  
Lease Name Collingwood Trust Well # 26-1  
County Meade 185.25  
Well Total Depth 5700 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1630

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling Company License Number 5418  
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 12 p.m. Day: 15 Month: 12 Year: 19 94

Plugging proposal received from Sam Hummel

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1660' with 50 sx cement,

2nd plug at 600' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

**RECEIVED**  
KANSAS CORPORATION COMMISSION Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

**DEC 19 1994** 12-19-94  
Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 3:15 p.m. Day: 15 Month: 12 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1660' with 50 sx cement,

2nd plug at 600' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Western.

(If additional description is necessary, use **BACK** of this form.)

**INVOICED**  
I hereby (or agent) observe this plugging.

DATE 1-3-95

INV. NO. 41949

12-15

Signed Richard M. Lacey  
(TECHNICIAN)

EFFECTIVE DATE: 12-5-94  
DISTRICT # 1  
SEAL Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 119-20,939-6000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... December 1, 1994  
month day year

Spot  
SW-SW-NW Sec. 26 Twp 31 S. Rg 29 East West

OPERATOR: License # 5278  
Name: ENRON OIL & GAS COMPANY  
Address: 20 N. Broadway, Suite 830  
City/State/Zip: Oklahoma City, OK 73102  
Contact Person: Roy Porter  
Phone: 405/239-7800

2310 feet from South North line of Section  
330 feet from East West line of Section  
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Meade  
Lease Name: COLLINGWOOD TRUST Well # 26-1

CONTRACTOR: License #: 5418  
Name: ALLEN DRILLING COMPANY

Field Name:  
Is this a Pre-rated/Spaced Field? yes X no

Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... X Infield ... X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OUVHO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: est. 2391 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 480

If OUVHO: old well information as follows:  
Operator: N/A  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: (1600) 500

Length of Conductor pipe required: N/A  
Projected Total Depth: 5780'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? N/A yes  
If yes, true vertical depth:  
Bottom Hole Location:

DKR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Exp. 5/30/95

AFFIDAVIT

500' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher SPM 6 1/2 mme/  
SPUD DATE 12-2-1994 INIT. CB  
LENGTH SURFACE PLANNED 1600'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/4 @ 1626 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 5700 FORMATION MISS  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @        Ft. W/ SX  
Hug./Council @        Ft. W/ SX  
Anhydrite Base @ 1666 Ft. W/ 50 SX  
2 1/2 Base Anhy. @ 600 Ft. W/ 40 SX  
1/2, 1/2 Plug @        Ft. W/ SX  
Bottom Surface @        Ft. W/ SX  
3 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well        Pond       )  
TECHNICIAN R.L. DATE 12-14-94 Hauling         
TYPE OF CEMENT 60/40 per 6% gcl  
STARTING TIME 12:00 (AM/PM) DATE 12-15-94  
COMPLETION TIME 2:15 (AM/PM) DATE 12-15-94  
CEMENT COMPANY Wesfarm

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 19 1994  
CONSERVATION DIVISION  
STATE OF KANSAS