

1 030832

7-20-87

API NUMBER 15-119-20,764-000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE SE, SEC. 28, T 31 S, R 29 W/E
2310 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8802

Lease Name Roy 28 Well # 1

Operator: Cobra Oil & Gas Corporation
Name & Address: P.O. Box 1929
Woodward, OK 73802

County Meade 183.63

Well Total Depth 5650 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1508

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Rine Drilling Company License Number 5654

Address 300 West Douglas, Suite 600, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 20 Month: 7 Year: 19 87

Plugging proposal received from Lloyd Hubbart

(company name) Cobra Oil & Gas Corporation (phone) 405-254-2027

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1530'

1st plug at 5800' with 50 sx cement, 2nd plug at 30' below base of surface pipe with 50 sx cement, 3rd plug at 600' with 25 sx cement, 4th plug at 40-0' with 10 sx cement, 5th plug to circulate rathole with 10 sx cement, 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:15 a.m. Day: 20 Month: 7 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1530' with 50 sx cement,

2nd plug at 600' with 25 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 10 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. (If additional description is necessary, use BACK of this form.)

INVOICED (copy) (keep) observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 7-22-87

INV. NO. 17588 7-20 SEP 1 7 1987

RECEIVED STATE CORPORATION COMMISSION

JUL 21 1987 7-21-87

CONSERVATION DIVISION Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... July 6, 1987 month day year

API Number 15-119-20-764-000

OPERATOR License # 8802 Name Cobra Oil & Gas Corp Address P.O. Box 1929 City/State/Zip Woodward, OK 73802 Contact Person Glen A. Waugh Phone 405-254-2027

NE NE SE Sec 28 Twp 31 S R 29 E Well 2310 330 Ft from South Line of Section 330 Ft from East Line of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 County Meade

CONTRACTOR License # 565A Name Rine Drilling Co City/State/Zip 600, 300 W. Douglas, Wichita, Ks. 67202

Lease Name Ray 28 Well # Ground surface elevation feet MSL Domestic well within 330 feet Municipal well within one mile Depth to bottom of fresh water Depth to bottom of usable water Surface pipe by Alternate Surface pipe planned to be set Conductor pipe required Projected Total Depth 5800 Formation Chester

Well Drilled For Well Class Type Equipment Oll Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO, old well info as follows Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 7-2-87 Signature of Operator or Agent Greg Engelen Title AS AGENT

For KCC Use: Conductor Pipe Required feet Minimum Surface Pipe Required feet per All 600 This Authorization Expires 7-2-88 Approved By R.H. 7-2-87

Spud 7-8-87 Card #5 of 20 NE NE SE Sec 28 Twp 31 S R 29 E Well 2310 330

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 5800 or formation with 50 sacks feet of cement 2nd plug @ ft. deep 1530 or formation with 50 sacks feet of cement 3rd plug @ ft. deep 30 or formation with 15 feet of cement 4th plug @ ft. deep 10 or formation with feet of cement 5th plug @ ft. deep 10 or formation with feet of cement (2) Rathole to surface minus 5 feet 10 sacks cement (b) Mousehole to surface minus 5 feet 10 cement

Table with columns: PUSHER (Loyal Hubbert), TD (5650), SURFACE PIPE (8 5/8 @ 1508), ANHYDRITE (1530 ELEVATION), STARTING TIME & DATE (7-20-87 2:00 AM), COMPLETION TIME & DATE (7-20-87 4:15 AM), 1st PLUG @ (1530 FT. W/ 50 SX), 2nd PLUG @ (600 FT. W/ 25 SX), 3rd PLUG @ (40 FT. W/ 10 SX), 4th PLUG @ (FT. W/ SX), RAT HOLE CIRCULATED (W/ 10 SX), MOUSE HOLE CIRCULATED (W/ 10 SX), WATER WELL PLUGGED (W/ SX), CEMENT COMPANY (Hall of 6940 4/6 1/2), TECHNICIAN (Steve), Tailwater pipe.

STATE CO. OF KANSAS DIST. CT. JUL 21 1987