

1 020394

5-29 337

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 19- 189-21,493-0000  
C NW NW, SEC. 10, T. 31 S, R. 35 W  
4620 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5363  
Operator: BEREXCO Inc.  
Name & Address 970 4th Financial Center  
Wichita, KS 67202

Lease Name Margaret Well # 1-10  
County Stevens 19370  
Well Total Depth 5960 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 1711

Abandoned Oil Well Gas Well Input Well SWD Well D&A X  
Other well as hereinafter indicated

Plugging Contractor BEREDCO Inc. License Number 5147  
Address 401 E Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 29 Month: 5 Year: 19 91

Plugging proposal received from Kent Johnson  
(company name) BEREDCO Inc. (phone) 316-265-2856

work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at Hugoton/Council Grove with 100 sx cement,  
2nd plug at 1710' with 50 sx cement, 3rd plug at 800' with 50 sx cement,  
4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 p.m. Day: 29 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2950' with 100 sx cement,

2nd plug at 1710' with 50 sx cement,  
3rd plug at 800' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 30 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED

to observe this plugging.

DATE 9-9-91

Signed Glenn R. Barlow (TECHNICIAN)

INV. NO. 33013

EFFECTIVE DATE: 4-25-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas 189-21,493-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .....  
month day year

C. NW. NW Sec. 10. Twp. 31. S, Rg. 35. X East West

OPERATOR: License # 5363  
Name: BEREXCO INC  
Address: 970 Fourth Financial Center  
City/State/Zip: Wichita, KS 67202  
Contact Person: Evan Mayhew  
Phone: (316) 265-3311

..... 4620 ..... feet from South line of Section  
..... 4620 ..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5147  
Name: BEREDCO INC

County: Stevens  
Lease Name: Margaret Well #: 1-10  
Field Name: Unnamed CHURCHMAN-BIBLE  
Is this a Prorated Field? X yes no

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage X Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Target Formation(s): Morrow, Chester  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 2997 feet MSL  
Domestic well within 330 feet: no  
Municipal well within one mile: no  
Depth to bottom of fresh water: 450  
Depth to bottom of usable water: 5500  
Surface Pipe by Alternate: X 1 no 2  
Length of Surface Pipe Planned to be set: 1750  
Length of Conductor pipe required: 0  
Projected Total Depth: 5950  
Formation at Total Depth: St. Louis  
Water Source for Drilling Operations:  
X well no farm pond no other  
DWR Permit #: Applied for  
Will Cores Be Taken?: no  
If yes, proposed zone:

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? no  
If yes, total depth location: .....

Exp. 10/20/91

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe:

Pusher Ken Johnson 493  
SPUD DATE 5-15-91 INIT. AKW  
LENGTH SURFACE PLANNED 1650'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbbs. when done bbbs.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 1/2" @ 1711' CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 2260 FORMATION  
RAN PIPE 5 1/2" @ 5047' DV TOOL 3270' ALT II DONE  
17.5 SX 300 SX Y N  
300 SX 300 SX  
Arbuckle Plug @ FT. W/ SX  
Hug./Council @ 2950' FT. W/ 100 SX  
Anhydrite Base @ 1710' FT. W/ 50 SX  
1/2 Base Anhy. @ 800' FT. W/ 50 SX  
1/2, 1/2 Plug @ FT. W/ SX  
Bottom Surface @ FT. W/ SX  
40' Plug @ 40' FT. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL 1/0 SX (Irr. Well Pond)  
TECHNICIAN G.S. DATE Hauling  
TYPE OF CEMENT 60-40 port min 600 psi  
STARTING TIME : (AM/PM) DATE  
COMPLETION TIME 2: (AM/PM) DATE 5-29  
CEMENT COMPANY Shell