

To: 1 100022
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION S/2 N/2 SE, SEC. 13, T 31 S, R 39
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 189-21,617-0000
1650 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT 3-4
Operator License # 5952

Lease Name Caroline Joan Well / 1
County Stevens
Well Total Depth 5900 191.75 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1705

Operator: Amoco Production Company
Name: _____
Address: P.O. Box 800, Room 924
Denver, CO 80201

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____
Address: _____

Company to plug at: Hour: 1 p.m. Day: 4 Month: 3 Year: 1996

Plugging proposal received from Benny Hill

(company name) Amoco Production Company (phone) 316-356-6939

Perfs: 5 1/2" at 5900' w/500 sx cement, PBTD 5857', Perfs at 5704-59'

- 1st plug spot 25 sx cement across perfs,
- 2nd plug spot 50 sx cement at 1700',
- 3rd plug spot 40 sx cement at 600',
- 4th plug spot 10 sx cement at 40'.

3-12-96

RECEIVED
KANSAS CORP. COMPT
1996 MAR 12 11:51 AM

Plugging Proposal Received by Gary Winters
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 4 Month: 3 Year: 1996

ACTUAL PLUGGING REPORT 1st plug set bridge plug at 4490'. Ran 1 3/4" coiled tubing to 4490'. Pumped 290 sx cement through tubing, filling to surface,
2nd plug pumped 30 sx cement down 8 5/8". Pressured to 150 psi-pressure held.

Remarks: Used 65/35 Pozmix 6% gel by Halliburton. No casing recovery.

(If additional description is necessary, use BACK of this form.)

I (ddg / XXXXXXX) observe this plugging.

DATE MAR 12 1996

INV. NO. 45029

Signed Gary Winters
(TECHNICIAN)