

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21.363-00-00 NOV 30 1990
County Stevens FROM CONFIDENTIAL
NE NW SE Sec. 21 Twp. 32 Rge. 35 East
..... X West

Operator: License # 5003
Name McCoy Petroleum Corporation
Address 110 S. Main Suite 500
City/State/Zip Wichita Kansas 67202

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

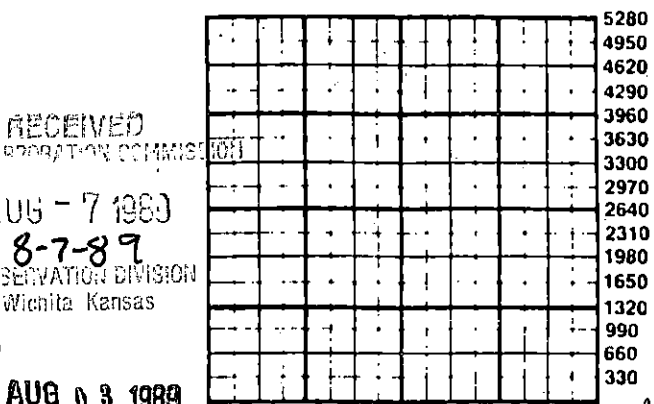
Purchaser
Operator Contact Person Roger McCoy
Phone (316) 265-9697

Lease Name Fern Sessler Well # 2-21
Field Name Wildcat

Contractor: License # 5658
Name Sweetman Drilling, Inc.
Wellsite Geologist John Hastings
Phone (316) 265-9697

Producing Formation
Elevation: Ground 3009 KB 3019

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater (Well) Ft North from Southeast Corner
.....Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water (Stream, pond etc) Ft North from Southeast Corner
.....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

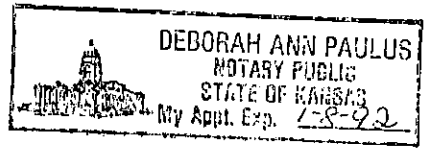
WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
7-20-89 8-1-89 8-2-89
Spud Date Date Reached TD Completion Date
6470'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1784'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8-2-89
Subscribed and sworn to before me this 11th day of August 1989
Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
D Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Sec. Twp. Rge.

PI

Operator Name McCoy Petroleum Corporation Lease Name Fern Sessler Well # 2-21

Sec. 21 Twp. 32 Rge. 35 East West County Stevens **RELEASED**

NOV 3 0 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5890-5954' (Morrow Sand)
 Open 30", S.I. 60", Open 90", S.I. 90"
 Strong blow on 1st open.
 Strong blow on 2nd open with gas to surface
 in 8 minutes. Gauge 5 MCF/GPD/40", stabilize.
 Recovered 65' of gas cut mud.
 FP 86-75# 75-75#
 ISIP 988# FSIP 804#

Name	Top	Bottom
Winfield	2574	(+ 265)
Council Grove	2980	(+ 39)
Wabaunsee	3371	(- 352)
Heebner	4211	(-1192)
Lansing "A"	4336	(-1317)
Marmaton	5009	(-1990)
Cherokee	5220	(-2201)
Morrow Shale	5652	(-2633)
Morrow Sand	5908	(-2889)
Chester Marker	6090	(-3071)
St. Genevieve	6179	(-3160)
St. Louis	6308	(-3289)
Log total depth	6463	(-3444)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	178A'	Light	475	1/2#Fl.OC 2%CC
					Prem.t.	125	1/2#Fl.OC 2%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Plugged and Abandon						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled