

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,558-00-09 **CONFIDENTIAL**
County Stevens
- W/2-SW - NW Sec. 22 Twp. 32S Rge. 35 ^E X ^W

Operator: License # 5003 **CONFIDENTIAL**

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9-26-93 10-06-93 10-07-93

Spud Date 9-26-93 Date Reached TD 10-06-93 Completion Date 10-07-93

3300 Feet from S (circle one) Line of Section
4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one) _____

Lease Name Moore "A" Well # 1-22

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3009' KB 3022'

Total Depth 6452 PBTB _____

Amount of Surface Pipe Set and Cemented at 1528' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D & A JZ 12-20-93
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter 2 Sec. 2 Twp. 32S Rng. 35 E/W

County Stevens **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

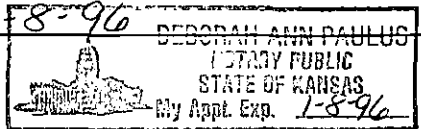
Signature Roger McCoy

Title President Date 10-12-93

Subscribed and sworn to before me this 12 day of October, 19 93.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



RECEIVED
STATE CORPORATION COMMISSION OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
NOV 03 1993
11-03-93
CONSERVATION DIVISION
Wichita, Kansas
Distribution
SWD/Rep _____ NGPA _____
Plug _____ Other _____
(Specify)

P1

Operator Name McCoy Petroleum Corporation

Lease Name Moore "A"

Well # 1-22

Sec. 22 Twp. 32S Rge. 35

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DUAL INDUCTION MICROLOG SPECTRAL DENSITY *KCC 924*

<input checked="" type="checkbox"/> Log Name	Formation (Top)	Depth and Datum	<input type="checkbox"/> Sample Datum
	Winfield	2757 (+ 265)	
	Council Grove	2985 (+ 37)	
	Heebner	4210 (-1188)	
	Lansing	4261 (-1239)	
	Marmaton	5011 (-1989)	
	Cherokee	5230 (-2208)	
	Atoka	5592 (-2520)	
	Morrow Shale	5671 (-2649)	
	Morrow Lime	5878 (-2856)	
	Chester	6022 (-3000)	
	Chester Marker	6107 (-3085)	
	St. Genevieve	6220 (-3198)	
	St. Louis	6283 (-3261)	
	LTD	6453 (3431)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1528'	Prem + Lgt	600	2%cc,

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Plugged and Abandon

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

CUSTOMER COPY

KCC

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

NOV 1
CONFIDENTIAL



HALLIBURTON
ENERGY SERVICES
CONFIDENTIAL

INVOICE NO.	DATE
507914	09/27/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MOORE 1-22		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL			CEMENT SURFACE CASING		09/27/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	57300

ORIGINAL

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
110 S. MAIN, SUITE 500
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	42	MI	2.75	115.50
		1	UNT		
001-016	CEMENTING CASING	1532	FT	1,220.00	1,220.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8	IN	120.00	120.00
		1	EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	IN	135.00	135.00
		1	EA		
40	CENTRALIZER 8-5/8" X 12.25"	4	EA	72.00	288.00
807.93059					
24A	INSERT FLOAT VALVE - 8 5/8" ORB	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8" ORB	1	EA	55.00	55.00
815.19415					
12A	GUIDE SHOE - 8 5/8" S.T	1	EA	278.00	278.00
825.317					
504-050	CEMENT - PREMIUM PLUS	200	SK	9.22	1,844.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	400	SK	8.21	3,284.00
507-210	FLOCELE	946	LB	1.40	1,324.40
508-291	GILSONITE BULK	1200	LB	.40	480.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	28.25	339.00
500-207	BULK SERVICE CHARGE	686	CFT	1.35	926.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	616.27	TMI	.95	585.46

INVOICE SUBTOTAL

11,165.46

DISCOUNT-(BID)

INVOICE BID AMOUNT

2,791.35-
8,374.11

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

361.25
73.72

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$8,809.08

RECEIVED
STATE CORPORATION COMMISSION

NOV 03 1993

CONSERVATION DIVISION
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

NOV 1

INVOICE

CONFIDENTIAL



HALLIBURTON ENERGY SERVICES

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
507950	10/06/1993

CONFIDENTIAL

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
MOORE "A" 1-22	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	ORIGINAL	PLUG TO ABANDON	10/06/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	SIDNEY W. COLE		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	57754

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 110 S. MAIN, SUITE 500
 WICHITA, KS 67202

OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50	MI	2.75	137.50
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	3200	FT	1,445.00	1,445.00
		1	UNT		
504-043	CEMENT - PREMIUM	141	SK	8.95	1,261.95
506-105	POZMIX A	6956	LB	.067	466.05
507-277	HALLIBURTON-GEL BENTONITE	8	SK	15.50	124.00
500-207	BULK SERVICE CHARGE	251	CFT	1.35	338.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	257.076	TMI	.95	244.22
	INVOICE SUBTOTAL				4,017.57
	DISCOUNT-(BID)				602.61-
	INVOICE BID AMOUNT				3,414.96

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

NOV 03 1993

CONSERVATION DIVISION

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,414.96

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