

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser.....

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # N/A
Name

Wellsite Geologist Rick Steyer
Phone (303) 298-2294

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-25-85 6-6-85 6-7-85
Spud Date Date Reached TD Completion Date
Abandonment
6567'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1797 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 189-20,842-00-00

County Stevens

C NW SE Sec. 21 Twp. 32S Rge. 35 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

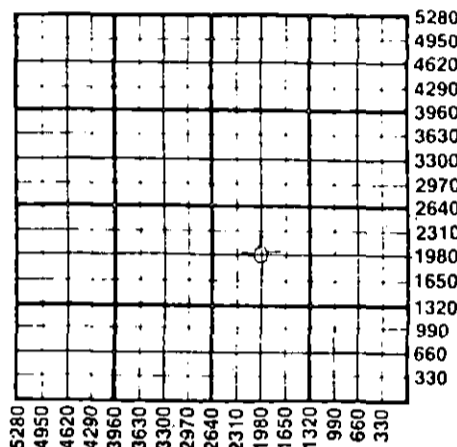
(Note: Locate well in section plat below)

Lease Name Fern Sessler Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 3008' KB 3024'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-462
225' SE of Fern Sessler #1

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 8/1/85

Subscribed and sworn to before me this 1 day of August

1985 Notary Public Clara M. Reddick

Date Commission Expires My Commission expires February 14, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84) COMMISSION
08-12-85 AUG 12 1985
CONSERVATION

Sec. 21, Twp. 32S, Rge. 35E

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Fern Sessler Well # 1
 Sec. 21 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Plugging Procedure:

Set plug #1 3260'-3145' w/75 sxs.
 Lay down D/pipe
 Set plug #2 and #3 2800'-2580' w/135 sxs.
 Lay down D/pipe
 Set plug #4 1850'-1750' w/75 sxs.
 +3% CaCl₂
 Lay down D/pipe
 Set plug #3 800'675' w/50 sxs.
 +3% CaCl₂
 Lay down D/pipe

Name	Top	Bottom
Base of Stone Corral	1763	
Summer	2292	
Chase	2694	
Winfield	2766	
Council Grove	2992	
Admire	3254	
Wabaunsee	3382	
Shawnee	3798	
Lansing	4325	
Kansas City	4618	
Marmaton	5027	
Cherokee	5240	
Morrow	5677	
Chester	5956	
Ches. Mkr.	6106	
Ste. Genevieve	6195	
St. Louis	6327	
Spergen	6518	

CONFIDENTIAL
 RELEASED
 OCT 03 1986

FROM CONFIDENTIAL

Casing Record New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#	1797'	Lite "H"	625	3% CaCl ₂
						100	3% CaCl ₂

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		(See plugging procedure detailed above)	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production					

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Daily Completed Commingled