

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20850-00-01

County STEVENS

SW SE Sec. 23 Twp. 32S Rge. 35 X East West

660 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name MOORE #2 UNIT Well # 3

Field Name BOLES

Producing Formation UPPER CHESTER

Elevation: Ground 2979.5 KB 2995.5

Operator: License # 5208

Name: MOBIL OIL CORPORATION

Address: 123 E. 11TH STREET

City/State/Zip: LIBERAL, KS 67901

Purchaser:

SPOT MARKET

Operator Contact Person:

Phone: (316) 626-1160 RAE KELLY

Designate Type of Original Completion

New Well  Re-Entry  Workover

Date of Original Completion TA'D 8/30/85

Name of Original Operator MOBIL OIL CORPORATION

Original Well Name BOB L. MOORE WELL #1

Date of Recompletion:

12/18/85 1/2/86  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:

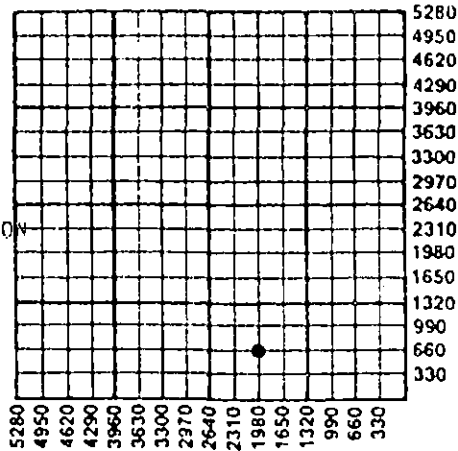
Oil  SWD  Temp. Abct.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 6100 PBTB  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  
Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
6-26-90  
JUN 26 1990  
CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly Title ENGINEERING TECHNICIAN Date 6-25-90

Subscribed and sworn to before me this 25th day of June 19 90

Notary Public Edith L. Cunningham Date Commission Expires November 8, 1991

NOTARY PUBLIC - State of Kansas  
EDITH L. CUNNINGHAM  
My Appt. Exp. 11-8-91

FORM ACO-2  
7/89

P1 X

ORIGINAL  
SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name MOORE #2 UNIT Well # 3

Sec. 23 Twp. 32S Rge. 35  East  
 West

County STEVENS

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
CHASE	2632	
COUNCIL GROVE	2972	
ADMIRE	3245	
WABAUNSEE	3362	
LANSING	4292	
KANSAS CITY	4628	
MORROW	5630	
CHESTER	5895	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2 SPF	5964 - 5994	FRAC'D W/33,080 GAL VERSAGELL
		W/47,280# 16/30 SAND

PBTD 6100 Plug Type CIBP

TUBING RECORD

Size 2-7/8" Set At 5950 Packer At 5853 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 2/21/89 (FIRST DATE OF PRODUCTION)

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_  
Gas 334 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)