

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003
Purchaser: Gas: None
Oil: None
Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: Corey N. Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/12/97 12/22/97 12/29/97
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 189-22267-0000
County Stevens plugged 12/29/97
Spot Location: _____ E
C SE SW NE Sec. 24 Twp. 32s Rge. 35W X W
2970 Feet from (S)/N (circle one) Line of Section
1650 Feet from (E)/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name DAVIS "B" Well # 1-24
Field Name Larrabee
Producing Formation None
Elevation: Ground 2976' KB 2985'
Total Depth 6204' PBSD None
Amount of Surface Pipe Set and Cemented at 1762' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D&A JK 8-6-98
(Data must be collected from the Reserve/Pit)
Chloride content 1600 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal KCC hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

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3-28-01
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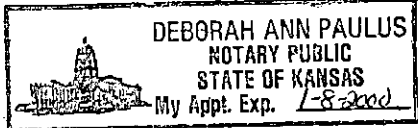
KCC
FEB 08
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt
Title Brent B. Reinhardt, Regulatory Geologist Date 1/8/98
Subscribed and sworn to before me this 8th day of January
19 98
Notary Public Deborah Ann Paulus
Date Commission Expires January 8, 2000

K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution _____
_____ KCC STATE _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
02-07-98 FEB 9 _____ (Specify)



Operator Name McCoy Petroleum Corporation Lease Name DAVIS "B" Well # 1-24

Sec. 24 Twp. 32s Rge. 35w East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Log Tops:		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>RELEASED MAR 28 2001 FROM CONFIDENTIAL</p>		
List All E. Logs Run: <u>BPB Logging Services</u>				
<u>Array Induction - Shallow Focused Log, Compensated Neutron -</u>				
<u>Compensated Photo-Density, Micro-Resistivity Log.</u>				
See Attached DST Reports:				

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Acidities
Surface	12 1/4"	8 5/8"	24#	1762'	Mid-Con	555	6% Gilsonite, 1# Flocele, 3% CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
None: D&A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18)

METHOD OF COMPLETION: _____

Production Interval: None: D&A

ORIGINAL

McCoy Petroleum Corporation
Davis 'B' #1-24
SE SW NE
Section 24-32S-35W
Stevens County, Kansas
API# 15-189-22,267
Spud 12-12-97

CONFIDENTIAL

ACO-1 Continued

Drill Stem Tests:

DST #1 5594' - 5673' (Morrow Sand)

Open 30", SI 60", Open 60", SI 120"

1st Open: Weak blow incr to 1 inch

2nd Open: No blow

Recovered: 30' Mud

FP: 33-40 / 41-44#

SIP: 60-70#

DST #2 6055' - 6104' (Chester Marker Sand & Chester Sand)

Open 30", SI 60", Open 60", SI 120"

1st Open: Weak to strong blow OBB in 28 min

2nd Open: Strong blow OBB immediately

Recovered: 1465' GIP

95' Oil and Gas Cut Mud (7% gas, 18% oil, 75% mud)

FP: 38-50 / 50-77#

SIP: 1526-1720#

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DST #3 6105' - 6130' (Chester Sand) (Tailpipe Straddle)

Open 30", SI 60", Open 60", SI 120"

1st Open: Weak to strong blow OBB in 5 min

2nd Open: GTS 16 min

Gauged: 16,700 CFG after 20 min

16,700 CFG 30 min

15,400 CFG 40 min Slight mist of condensate

14,100 CFG 50 min Slight mist of condensate

14,100 CFG 60 min Slight mist of condensate

Recovered: 765' Total Fluid

125' Slightly Mud Cut Gassy Oil (3% gas, 89% oil, 8% mud)

200' Gassy Oil (42° Gravity) (57% gas, 37% oil, 6% water)

105' Oil and Mud Cut Gassy Water (40% gas, 10% oil, 40% wtr, 10% mud)

335' Gassy Saltwater (Chlorides 145,000 PPM)

FP: 63-184 / 183-370#

SIP: 1756-1739#

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McCoy Petroleum Corporation
Davis 'B' #1-24
SE SW NE
Section 24-32S-35W
Stevens County, Kansas
API# 15-189-22,267
Spud 12-12-97

Electric Log Tops:

Heebner Shale	4196(-1211)
Lansing	4276(-1291)
Stark	4803(-1818)
Swope	4817(-1832)
Swope Ø	4836(-1851)
Hushpuckney Sh.	4876(-1891)
Marmaton	4985(-2000)
Marmaton 'B' Zn	5015(-2030)
Cherokee Sh.	5199(-2214)
Morrow Sh.	5620(-2635)
Morrow Sd.	5650(-2665)
Chester Lime Mkr.	6025(-3040)
Chester Sand	6096(-3111)
St. Genevieve	6154(-3169)
RTD	6200(-3219)
LTD	6204(-3223)

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12-24-97 6200'. Wait on orders. Shut down for holiday, will plug after Christmas.

12-29-97 6200'. Preparing to plug well. Plugged with 100 sx @ 2600', 50 sx @ 1770', 25 sx @ 660', 10 sx @ 40', 10 sx in mousehole, 15 sx in rathole. Total 210 sx 60/40 Poz, 6% gel. Plugging complete @ 3:00 P.M. Orders by Steve Durant of KCC.



JOB SUMMARY 4275-1

TICKET # 294286 TICKET DATE 12-14-97

REGION North America NWACOUNTRY Ks COUNTY Stevens

MBU ID / EMP # Lidioz 59179 Denny's Crew PSL DEPARTMENT 3001

LOCATION Liberal, Ks COMPANY McCoy Retard CUSTOMER REP / PHONE

TICKET AMOUNT 01 WELL TYPE API / UWI #

WELL LOCATION NUU OF LKWL DEPARTMENT JOB PURPOSE CODE 010 8 1/2 SURFACE

LEASE / WELL # 24 Denny's R SEC / TWP / RING 74 325 350

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
Denny's 59179	56227 H4639		
M Fox 150423	Denny's 42441		

HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES
427041	52	50737-75505					
53552, 78202	52	50950-18811					

Form Name Type: _____

Form Thickness From To _____

Packer Type Set At _____

Bottom Hole Temp. Pressure _____

Misc. Data Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Flow collar	1	Huacoy
Flow shoe	1	Huacoy
Guide Shoe	1	Huacoy
Centralizers	4	
Bottom Plug	1	
Top Plug	1	
Head	1	
Packer		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
12-13	2215	2330	0430	0635

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
	257	8 1/2	KB	167	
Casing					
Liner					
Tbg/D.P.					
Tbg/O.F.					
Open Hole	12 1/4	6L	1762		SHOTS/FT.

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				8 1/2" 2000 FEET FEB 08
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

Ordered _____ Available _____ Used _____

TREATED _____ AVERAGE RATES IN RPM

Feet 40 CEMENT LEFT IN PIPE _____ Overall _____

Reason: Shore chart

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	125	Mid Con	C	1 1/2" Hgds 6 # 39.00	3.26	11.1
2	230	Mid Con	C	1 1/2" Hgds 3 # 39.00	3.26	11.1
3	200	Perm Pts	C	1 1/2" Hgds 3 # 39.00	1.32	14.8

Circulating _____ Displacement _____ Preflush: Gal - BBI _____ Type _____

Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____

Average _____ Frac Gradient _____ Treatment _____ Cement Slurr _____ Disp: BBI - Gal _____

Shut In: Instant _____ 5 Min _____ 15 Min _____ Total Volume _____ Gal - BBI _____

THE INFORMATION STATED HEREIN IS CORRECT

Signature: Denny's



JOB LOG 4275-5

TICKET # 294286 TICKET DATE 12-14-97

REGION North America NWACOUNTRY Ks COUNTY Stevens

MBU ID / EMP # Lidioz 59179 Denny's Crew PSL DEPARTMENT 3001

LOCATION Liberal, Ks COMPANY McCoy Retard CUSTOMER REP / PHONE

TICKET AMOUNT 01 WELL TYPE API / UWI #

WELL LOCATION NUU OF LKWL DEPARTMENT JOB PURPOSE CODE 010 8 1/2 SURFACE

LEASE / WELL # 24 Denny's R SEC / TWP / RING 74 325 350

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
Denny's 59179	56227 H4639		
M Fox 150423	Denny's 42441		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS T C	PRESS (psi) Tg Ctg	JOB DESCRIPTION / REMARKS
	2215					Time called
	2330					Time ready
	2330					Time out
	0430					Start Pkg 1
	0430					Case in hole
	0430					Hook up to Circulate Case
	0445					Circulate Case w/ Pkg 1
	0443					Circulate Mat. to Grad. Level
	0458					Hook up to Pump truck
	0458					Drop Bottom Pkg
	0601					Pump Spaceme & Load Top Pkg
	0605					300 Start Mid. Conv
	1542	204	47			250 Start Tail Conv
	1548	47	48			260 Start Mid. Conv
	1544	251	48			0 Shut down Denny's
	0550					150 Start Displacement
	0634	109	64			480 Pkg 2
						480 Pkg 2 Float held
						90 Circulate Conv. Twp

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Thanks For Calling Halliburton

Denny's Crew

Ensign



JOB SUMMARY 4739-1

REGION North America	HWACOUNTRY Mid Continent	TICKET # 234477	TICKET DATE 12-29-97
MSU/ID/EMP # 170105 63601	EMPLOYEE NAME D. McKane	BDAY/STATE KS	COUNTY Stevens
LOCATION Liberal	COMPANY McClay Petroleum	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE
TICKET AMOUNT	WELL TYPE 01	API / UMI #	JOB PURPOSE CODE 115
WELL LOCATION Land	DEPARTMENT Cement	SEC / TWP / RING 24 325 35W	

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
B. Tomlinson 11832			
M. Longworth 69510			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420044	58						
53854-76900	58						
52873-6610	60						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
12-29-97	0400	0700	1032	1507

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing					
Liner					
Tbg/D.P.	U	16.6	4 1/2	2600	2L
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

HOURS ON LOCATION	OPERATING HOURS	DESCRIPTION OF JOB
DATE HOURS	DATE HOURS	
		See Job Log
TOTAL	TOTAL	

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN RPM	Overall
FEET	CEMENT LEFT IN PIPE	Reason

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	310	60/40 102	B	6% Gel	1.5	13.0

Circulating _____ Displacement _____
 Breakdown _____ Maximum _____
 Average _____ Frac Gradient _____
 Shut In Instant _____ 5 Min _____ 15 Min _____
 Preflush: Gal - BBI _____ Type _____
 Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____
 Treatment: Gal - BBI _____ Disp: BBI - Gal _____
 Cement Slur: Gal - BBI _____
 Total Volume: Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT _____



JOB LOG 4739-1

REGION North America	HWACOUNTRY Mid Continent	TICKET # 234477	TICKET DATE 12-29-97
MSU/ID/EMP # 170105 63601	EMPLOYEE NAME D. McKane	BDAY/STATE KS	COUNTY Stevens
LOCATION Liberal	COMPANY McClay Petroleum	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE
TICKET AMOUNT	WELL TYPE 01	API / UMI #	JOB PURPOSE CODE 115
WELL LOCATION Land	DEPARTMENT Cement	SEC / TWP / RING 24 325 35W	

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
B. Tomlinson 11832			
M. Longworth 69510			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS T C	PRESS. (PSI) Top Csg	JOB DESCRIPTION / REMARKS
	0500					Job Ready
	0400					Called for Job
	0700					on location Rig Running in O.P set up Pump tract
	1032	1.5	30	✓	9200	Job Procedure for Plug @ 2600'
	1036	5	10	✓	2000	Circulate Hole with mud
	1040	5	26.5	✓	200	Start H2O
	1050	5	3.5	✓	200	Start Cement @ 130#/Gal
	1051	3.5	26.5	✓	200	Start H2O
	1105				0	Start mud Displacement
	1107				0	Shut Down / Knock loose / Pull Dry
						Pull D.P. to 1770'
	1123	5	60	✓	9200	Job Procedure for Plug @ 1770'
	1130	5	13.5	✓	200	Circulate Hole with H2O
	1146	5	21.5	✓	200	Start Cement @ 130#/Gal
	1157				0	Start H2O Displacement
	1201				0	Shut Down / Knock loose / Pull Dry
						Pull D.P. to 660'
	1230	5	2.5	✓	9150	Job Procedure for Plug @ 660'
	1230	5	6	✓	150	Circulate Hole with H2O
	1257	5	7.5	✓	1490	Start Cement @ 130#/Gal
	1259				0	Start H2O Displacement
	1301				0	Shut Down / Knock loose / Pull Dry
						Pull D.P. to 40'
	1443	5	10	✓	0	Job Procedure for Plug @ 40'
	1447	5	3.5	✓	0	Circulate Hole with H2O
	1449				0	Start Cement @ 130#/Gal
	1450	2	4	✓	0	Shut Down
	1451				0	Plug Rat Hole
	1459	2	2.5	✓	0	Shut Down
	1507				0	Plug Mouse Hole
						Jetout Collar for Rig

Thank You For Calling Halliburton

MAR 28 2001

FROM CONFIDENTIAL

RELEASE