

ORIGINAL

9/6/90  
RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,347-0000 OCT 11 1990  
County Stevens FROM CONFIDENTIAL  
C NW SW Sec. 2 Twp. 32S Rge. 35  East  
West

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
City/State/Zip Wichita, Kansas

1980 Ft. North from Southeast Corner of Section  
4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Purchaser:  
Operator Contact Person: John Roger McCoy  
Phone (316) 265-9697

Lease Name Wulfemeyer "A" Well # 1-2  
Field Name Larrabee North Field

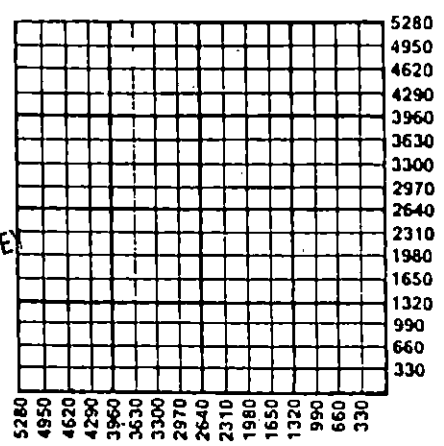
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658

Producing Formation \_\_\_\_\_  
Elevation: Ground 2980 KB 2990  
Total Depth 6350' PBDT 6288

Wellsite Geologist: Bob O'Dell

APR 14 1989

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed  
 Dry  Other (Core, Water Supply, etc.)



If OWNED: old well info as follows:  
Operator: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1758 Feet

Well Name: \_\_\_\_\_

Multiple Stage Cementing Collar Used?  Yes  No

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

If yes, show depth set 3302 Feet

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

If Alternate II completion, cement circulated from \_\_\_\_\_

7-2-89 7-14-89 8-27-89  
Spud Date Date Reached TD Completion Date

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

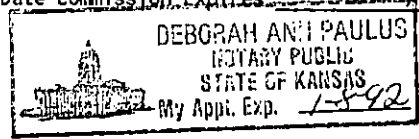
Signature John Roger McCoy  
Title President Date 9-6-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
KCC \_\_\_\_\_ SMD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Subscribed and sworn to before me this 10th day of September, 19 89.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92



RECEIVED  
SEP 6 1989  
9-6-89  
CONSERVATION DIVISION  
Wichita, Kansas

81

SIDE TWO

JAN 10 1990

Operator Name McCoy Petroleum Corporation Lease Name Wulfemeyer "A" Well # 1-2  
 Sec. C Twp. NW Rge. SW  East County Stevens  West **RELEASED**

OCT 11 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1 6028-6115' (Chester Sand)  
 Open 45", S.I. 60", Open 90", S.I. 120".  
 Weak blow increasing to steady 1" blow 1st open.  
 Very weak 1/4" blow on 2nd open.  
 Recovered 95' of mud w/a few spots of oil on top of tool.  
 ISIP 1140# FSIP 1140#  
 FP 77-77# 106-116#

Formation Description

Log  Sample

Name	Top	Bottom
Winfield	2703 (+ 287)	
Council Grove	2933 (+ 57)	
Wabaunsee	3328 (- 338)	
Heebner	4149 (-1159)	
Lansing "A"	4267 (-1277)	
Marmaton	4964 (-1974)	
Cherokee	5169 (-2179)	
Morrow Shale	5565 (-2575)	
Chester Marker	6004 (-3014)	
Chester Sand	6068 (-3078)	
St. Genevieve	6115 (-3125)	
St. Louis	6196 (-3206)	
LTD	6349 (-3359)	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1758'	Light Prem+	500	1/2#Flo., 2%CC
Production	7-7/8"	4-1/2"	10.5#	6344	ThixSet	200	1/4#Flo., 2%CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6077 to 6087'	Frac w/20,000 gal MY-T-Oil-TT x 33,000#sand	Same

TUBING RECORD Size 2-3/8" Set At \_\_\_\_\_ Packer At 5975' Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Pump Frac Load. Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas: Non-Commercial. Well Plug and Abandon. **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Completed  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202

316-265-9697

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

September 6, 1989

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

Attn: Cathy Carlisle

Dear Cathy:

McCoy Petroleum Corporation would request that the information from the #1-2 Wulfemeyer "A", located C NW SW Section 2-32S-35W, Stevens County, Kansas, be held confidential.

Thank you.

**RELEASED**

**OCT 11 1990**

**FROM CONFIDENTIAL**

Yours truly,

McCoy PETROLEUM CORPORATION

Krista Berblinger

REC-114  
APR 14 1990

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 6 1989  
CONSERVATION DIVISION  
Wichita, Kansas