STATE CORPORATION COMMISSION OF KANSAS

API NO. 15- 189-220790000

Form ACO-1 (7-91)

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E SWNENE_ Sec24_ Twp32S_ Rge35X_ W
Operator: License #5208	1250 Feet from \$\int(N)\(\text{circle one}\) Line of Section
Name:Mobil Oil Corporation	1250 Feet from E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	Lease NameBoles #3 Unit Well #2
City/State/ZipLiberal, KS 67905-2173	Field NameHugoton
Purchaser:Spot Market	
Operator Contact Person:Sharon Cook	Producing FormationChase
Phone (_316_)626-1142	Elevation: Ground2976 KB2986
Contractor: Name:Norseman Drilling Inc	Total Depth3020 PBTD2966
License:3779	Amount of Surface Pipe Set and Cemented at600 Feet
Wellsite Geologist:L. J. Reimer	Multiple Stage Cementing Collar Used? YesX No
Designate Type of Completion	If yes, show depth setNA Feet
_X New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. Abd. SIGW	feet depth toNA w/NA sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 977 7-18-97 (Data must be collected from the Reserve Fit)
If Workover:	
Operator:	Chloride content8400ppm Fluid volume260bbls
Well Name:	Dewatering method usedWaste Minimization Mud System
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Courted Name Makil Gil Courted
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator NameMobil Oil Corporation
Other (SWD or Inj?) Docket No.	Lease Name _Parker Estate #1-2 SWDWLicense No5208
7-16-96	SW Quarter Sec19 Twp34S Rng36E/(W)
Spud Date Date Reached TD Completion Date	CountyStevens Docket NoD-23,898
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to the	<u></u>
Signature Share	on A. Cook K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
TitleRegulatory Assistant Date10	0-16-96 C V Wireline Log Received
Subscribed and sworp to before me this _16th_ day ofOcto	ober
Notary Public AMPA Dully	KCCSWD/Rep CNGPA KGS Plug / Other
Date Commission Expires August 30, 1999	(Specify)
6-192.kcc	

Operator NameMobi	l Oil Corporat	tion	Lease Name	Boles #	3 Unit	Well # .	2			
		□ _{East}	County	Stevens						
Sec24 Twp32S_	.Rge35W_	West		<u> </u>	•					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures, if more space is need	e tool open a bottom hole to	and closed, flowing emperature, fluid reco	and shut-in pres	ssures, whet	her shut-in pre	ssure read	ched static level			
Drill Stem Tests Take (Attach Additional		Yes No	[X] Log	Formatio	n (Top), Depth	and Datums	☐ Sample			
Samples Sent to Geolo	-	☐ Yes ☐ No	Name		Тор	Тор				
Cores Taken	5 ,	☐ Yes ☐ No	Gloriett	8	1230		1359			
Electric Log Run		^X Yes □ No	Stone Co	rral	1689		1725			
(Submit Copy.)	•		Chase		2590		2922			
List All E.Logs Run: High Resolution Dual Z-Densilog Compensate Caliper Log Gamma Ray	d Neutron Spec		Council	Grove	2922					
		CASING RECORD	X New C U							
	Report al	ll strings set-conduc	א ייי אew ייי tor, surface, ii:	sed ntermediate,	production, etc	.				
Purpose of String,	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	- 1		Type and Percent Additives			
Surface Casing	12.250	8.625	24#	600	Class C	200 175	50:50 C/poz 50:50 C/poz-			
					0.000					
Production Casing	7.875	5.500	14#	3010	Class C Class C	140 75	3% D79 2% B28			
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent	t Additives	S			
Protect Casing Plug Back TD										
Plug Off Zone			-							
Shots Per Foot		RECORD - Bridge Plu ge of Each Interval F			Fracture, Shot, d Kind of Mater		ueeze Record Depth			
1 SPF	2595-2601			Acid: 1,0	000 gals 7.5% H	CL.	1			
	2625-2635		" '	Fracd: 24	,108 gals 20# (crosslink g	gel			
	2657-2672			9:	4					
	2706-2712									
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes 【】	No				
Date of First, Resum 8-23-96		SWD or Inj. Produ	cing Method X Fl	lowing \square_{Pur}	nping C Gas Li	ift D oth	ner (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity			
Disposition of Gas:	METHOD OF	COMPLETION	·		oduction Interva		-			
Vented Sold	Used on L	.ease	Hole Perf.	Dually	Comp. Commi	ngled _	2595			
(If vented, sub	mit ACO-18.)	Other	(Specify)		• · · · · · · · · · · · · · · · · · · ·		2712			

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CEMENTING SERVICE REPORT						Schlumb	NAME OF TAXABLE PARTY.			TREATME	TREATMENT NUMBER DATE								
DS-496-A PRIN	TED IN U.S.A	\					Dowe	311			STAGE	DS	DISTRI		aks	-96			
WELL NAME AND		100 m 100 m	L	OCATION	(LEGAL)			RIG	NAME:		7	7.0		/-	-1 1 3				
Boles 3-2 Sec 24-325-35W							WELL DATA: WELL DATA: WELL DATA: BOTTOM TOP												
FIELD-POOL		i.	F	ORMATIC	ON			-2/0			CSG/Liner Size	51/2	0 4		/	1			
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COUNTY/PARISH			S	TATE		AP	I. NO.	D.R	OT CAB	LE	FOOTAGE	3010	01	110	rivr	1			
STEU	ENS			K-)			_	TYPE		GRADE			/					
NAME Me	h:/0	:(ВВВ			THREAD	8RS/				TOTAL			
NAIVIE								-	DENSITY VISC.		LESS FOOTAGE SHOE JOINT(S) Disp. Capacity	44	/			TOTAL			
AND								-		tage Fron	n Ground Level To Hea	d In Disp. Cap	acity		200				
ADDRESS								at	TYPE				TYPE		/				
					ZIP CODE			Float	DEPTH			Tool							
SPECIAL INSTRUC	TIONS 5	9 Fe	166	Pm	pat	10	sing	SHOE	TYPE	-		Stage	TYPE			400047			
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PRESSURE LIMIT		1000) PSI	BUMP F	LUG TO	780	PSI	вот	□R □W	DEPTH	·	TOTAL				Bbls			
ROTATE		RPM RECI	PROCATE	-				-				1			D. S.	Bbls			
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