

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-221140000
County Stevens
NE SW NW Sec. 30 Twp. 32S Rge. 35 E
X W

Operator: License # 5208

1515 Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

1250 Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name CP-Jennings Unit Well # 2

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: _____

Producing Formation NA

Operator Contact Person: Sharon Cook

Elevation: Ground 3042 KB NA

Phone (316) 626-1142

Total Depth 100 PBDT NA

Contractor: Name: Catholic Protection Services

Amount of Surface Pipe Set and Cemented at None Feet

License: 31474

Multiple Stage Cementing Collar Used? NA Yes NA No

Wellsite Geologist: _____

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

 New Well Re-Entry Workover

feet depth to NA w/ NA sx cmt.

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Gore, WSW, Expt., Catholic, etc)

Drilling Fluid Management Plan ALT 3 S-22-98 JK
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator: _____

Dewatering method used NA

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back _____ PBDT

 Commingled _____ Docket No. _____

 Dual Completion _____ Docket No. _____

 Other (SWD or Inj?) _____ Docket No. _____

Operator Name NA

Lease Name NA License No: _____

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

1-24-97 1-24-97 1-24-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

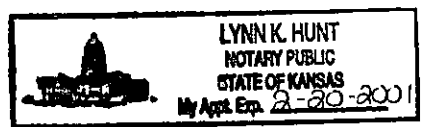
Signature Sharon A. Cook Sharon A. Cook
Title Regulatory Assistant Date 4-21-97

Subscribed and sworn to before me this 21st day of April,
19 97.

Notary Public Lynn K. Hunt

Date Commission Expires February 20, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Mobil Oil Corporation Lease Name CP-Jennings Unit Well # 2
 Sec. 30 Twp. 32S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Electric Resistance Log - Attached

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED DRILLER'S LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 24' - 27' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	First anode set at 90', second anode at 80', third anode at 70'.		

TUBING RECORD Size 1" PVC vent from TD to 3' above surface. Set At Packer At Liner Run NA Yes No

Date of First, Resumed Production, SWD or Inj. Installed 1-24-97 Producing Method NA Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

Cathodic Protection Services
Liberal, Kansas

15-189-22114

DATA SHEET

COMPANY MOBIL E & P US INC. JOB No. 801-00582 DATE: 1/24/97
 WELL: JENNINGS #2 PIPELINE: _____
 LOCATION: SEC. 30 TWP. 32 RGE.35 CO: STEVENS STATE: KANSAS
 ANODE TYPE LIDA ONE 1x45 (3) FT: ROTAR 100FT FT: CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE		ANODES		DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE		ANODES	
	EXPLOR	FINAL	NO	TOP DEPTH		EXPLOR	FINAL	NO	TOP DEPTH
	OHM	OHM				OHM	OHM		
5			3FT.	EARTHFILL	205				
10				PLUG 10 FT.	210				
15				EARTH	215				
20				FILL 14FT	220				
25				EARTH	225				
30				FILL FROM	230				
35				24FT	235				
40				PLUG 3FT.	240				
45				TOP/COKE	245				
50					250				
55					255				
60					260				
65					265				
70	2.47	2.91	3		270				
75					275				
80	2.27	2.78	2		280				
85					285				
90	1.88	2.34	1		290				
95					295				
100				COKE	300				
105					305				
110					310				
115					315				
120					320				
125					325				
130					330				
135					335				
140					340				
145					345				
150					350				
155					355				
160					360				
165					365				
170					370				
175					375				
180					380				
185					385				
190					390				
195					395				
200					400				

RECEIVED
 KANSAS STATE UNIVERSITY
 LIBRARY
 1/27/97

PIT CLOSED JANUARY 27, 1997

GROUND BED RESISTANCE: (1) VOLTS AMPS OHMS (2) VIBROGROUND OHMS