

ORIGINAL

SIDE ONE

9/28/89
RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21-351-0000
County Stevens
FROM CONFIDENTIAL

Operator License # 5003
Name McCoy Petroleum Corporation
Address 110 S. Main Suite 500
City/State/Zip Wichita, Kansas 67202

4620' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Unknown

Lease Name Mueller Trust Well #.1-28

Operator Contact Person Roger McCoy
Phone (316) 265-9697

Field Name Wildcat

Producing Formation Council Grove

Elevation: Ground 2994 KB 3004

Contractor License # 5658
Name Sweetman Drilling, Inc.

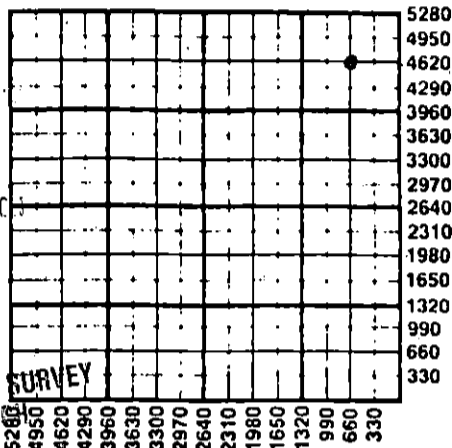
Wellsite Geologist John Hastings
Phone (316) 265-9697

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

Section Plat



SEP 26 1989

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1989
9-28-89

CONSERVATION DIVISION
WICHITA, KANSAS
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

MTI
10-11-90

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #. T89-277

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc.).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John R. McCoy
Title President Date 9-27-89

Subscribed and sworn to before me this 27 day of September 1989
Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-92

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Mueller Trust Well # 1-28

Sec. 28 Twp. 32S Rge. 35 East West County Stevens **RELEASED**

OCT 11 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Winfield	2746	(+ 258)
Council Grove	2972	(+ 32)
Wabaunsee	3363	(- 359)
Heebner	4210	(-1206)
Lansing "A"	4336	(-1332)
Marmaton	5010	(-2006)
Cherokee	5226	(-2222)
Morrow Shale	5660	(-2656)
Chester Marker	6098	(-3094)
St. Genevieve	6190	(-3186)
St. Louis	6325	(-3321)
LTD	6441	(-3437)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1729'	Light Prem +	525	2% cc
Production	7-7/8"	5-1/2"	15.5#	3164'	Class "C"	125	2% cc
						175	5# oil
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3003 - 3005'			1500 gal. 15% FE Acid		Same	
4	3008 - 3016'			18,000 gal. x 23,000# Frac.		Same	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
Wait on Pipeline		2-3/8"		3006'			
8-26-89		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
		GAS WELL			Wait on test		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold (will be) Used on Lease Open Hole Other (Specify) Perforation
 Dually Completed Commingled

3003-3005'
 Council Grove..