

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address 110 S. Main Suite 500  
City/State/Zip Wichita, Kansas 67202

Purchaser Unknown

Operator Contact Person Roger McCoy  
Phone (316) 265-9697

Contractor: License # 5658  
Name Sweetman Drilling, Inc.

Wellsite Geologist John Hastings  
Phone (316) 265-9697

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-15-89 6-29-89 8-26-89  
Spud Date Date Reached TD Completion Date  
6450' 3101'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1729 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-15-189-21-351-0000  
County Stevens  
C... NE. NE. Sec. 28. Twp. 32. Rge. 35 West

4620' Ft North from Southeast Corner of Section  
660' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

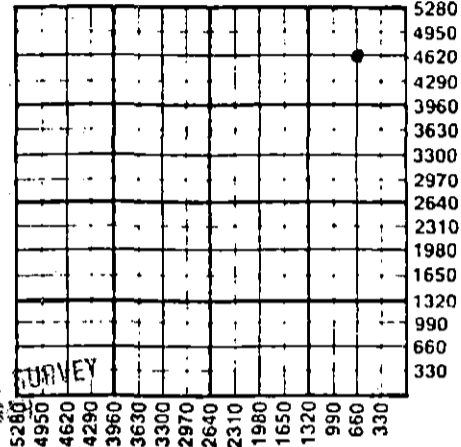
Lease Name Mueller Trust Well # 1-28

Field Name Wildcat

Producing Formation Council Grove

Elevation: Ground 2994 KB 3004

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T89-277

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

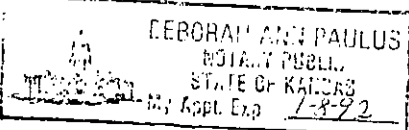
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy  
Title President Date 9-27-89

Subscribed and sworn to before me this 27 day of September 1989  
Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
Oil Gas Pro



SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Mueller Trust Well # 1-28

Sec. 28 Twp. 32S Rge. 35  East  West County Stevens **RELEASED**

OCT 11 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all **FROM CONFIDENTIAL** tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Winfield	2746 (+ 258)	
Council Grove	2972 (+ 32)	
Wabaunsee	3363 (- 359)	
Heebner	4210 (-1206)	
Lansing "A"	4336 (-1332)	
Marmaton	5010 (-2006)	
Cherokee	5226 (-2222)	
Morrow Shale	5660 (-2656)	
Chester Marker	6098 (-3094)	
St. Genevieve	6190 (-3186)	
St. Louis	6325 (-3321)	
LTD	6441 (-3437)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1729'	Light Prem.	525	1/2#Flo. 2%cc
Production	7-7/8"	5-1/2"	15.5#	3164'	Class. "C"	125	1/2#Flo. 2%cc
						175	1/2#Flo. 5#gil.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	3003 - 3005'			1500 gal. 15% FE Acid		Same	
4	3008 - 3016'			18,000 gal. x 23,000#Frac.		Same	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3006'		Packer at			
Date of First Production		Producing Method					
Wait on Pipeline 8-26-89		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
		GAS WELL			Wait on test		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold (will be)  Other (Specify) ..... 3003-3005'  
 Used on Lease  Dually Completed  Commingled Council Grove..