

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser N/A

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5107
Name H-30 Inc.

Wellsite Geologist V. Andresen
Phone (303) 298-2294

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/3/86 1/16/86 1/18/86
Spud Date Date Reached TD Completion Date
6600' N/A Temporary
Total Depth PBD Abandonment

Amount of Surface Pipe Set and Cemented at 1820 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20,882-0060
County Stevens
C SW SW Sec 32 Twp 32S Rge 35 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

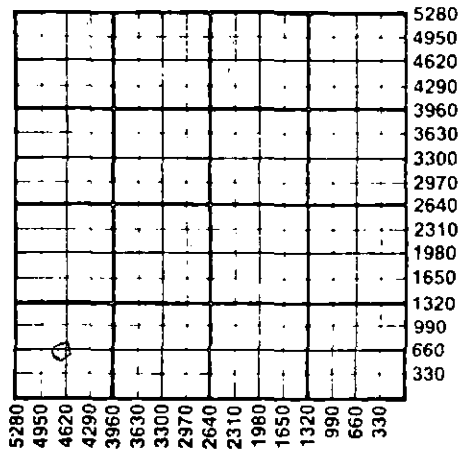
Lease Name Burton Mann Well # 1

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3010 KB 3022

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1114

Groundwater 840 Ft North from Southeast Corner
(Well) 4600 Ft West from Southeast Corner of
Sec 32 Twp 32S Rge 35 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 9/9/86

Subscribed and sworn to before me this 9th day of September 1986
Notary Public Deborah Cavette

MY COMMISSION EXPIRES 7/2/90

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

9-12-86
SEP 12 1986

Sec 32 Twp 32S Rge 35

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Burton Mann Well # 1

Sec. 32 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1:

Formation: Morrow
 Test Interval: 6005-90'
 Total Depth: 6090
 Test Company: Halliburton
 Tool Open at 2248 hrs. 1/13/86
 Initial Open Period: 15 mins.
 Initial Shut-In Period: 30 mins.
 Final Flow Period: 60 mins.
 Final Shut-In Period: 120 mins.

Name	Top	Bottom
Wellington	2272	
Chase	2642	
Winfield	2754	
Council Grove	2981	
Admire	3240	
Wabaunsee	3366	
Shawnee	3772	
Lansing	4257	
Kansas City	4649	
Cherokee	5272	
Morrow	5728	
Chester	6070	
St. Genevieve	6287	
St. Louis	6404	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	N/A	1820'	35/65/6	685	3% CaCl ₂
Production	7.7/8"	5 1/2"	15.5#	2875'	50/50POZ	350	3% CaCl ₂ 2% total bentonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			
N/A					

Date of First Production	Producing Method				
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-----Bbls	----- MCF	----- Bbls	----- CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval
 N/A