

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Norseman Drilling Inc.

License: 3779

Wellsite Geologist: L. J. Reimer

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-1-97 11-4-97 11-18-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-222420000

County Stevens

- NE - SW - SW Sec. 35 Twp. 32 Rge. 35 X E W

1270 Feet from S (circle one) Line of Section

1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Burchett #1 Unit Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2951 KB 2960

Total Depth 2963 PBSD 2916

Amount of Surface Pipe Set and Cemented at 586 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan AH-1, 5-13-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 260 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil Corporation

Lease Name \_\_\_\_\_ License No. 5208

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

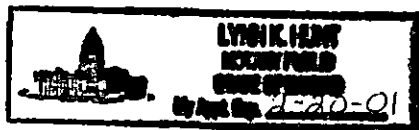
Signature Sharon A. Cook Sharon A. Cook  
Title Regulatory Assistant Date 2-19-98

Subscribed and sworn to before me this 19th day of February,  
19 98.

Notary Public Dyann K. Hunt

Date Commission Expires February 20, 2001  
8-22.kcc

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  KCC  KGS  NGPA  STATE  OTHER (Specify)  
2-24-98 FEB 24 1998



Operator Name Mobil Oil Corporation Lease Name Burchett #1 Unit Well # 2  
 Sec. 35 Twp. 32 Rge. 35  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 NO LOGS RUN

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

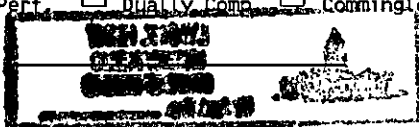
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	586	Class C Class C	200 150	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2953	Class C Class C	200 100	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2704-2719	Acid: 1,000 gals 7.5% HCL	
		Fract: 17,000 gals WF130 in 80q foam	
		33,240 lbs 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11-14-97				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		90		

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf  Dually Comp  Commingled  
 Production Interval: \_\_\_\_\_ 2704 \_\_\_\_\_  
 \_\_\_\_\_ 2719 \_\_\_\_\_





Well	Burchett #1-2		Field	Hugdon		Service Date	Customer	Job Number
						10/27/97	MOBIL DRILLING	20027120
Time	Curvol	Density	Pressure U1	Reset Volume	TotFlowrate		Message	
24 hr clock	bbl	ppg	psi	bbl	bpm			
22:30	0	0	0	0	0	0	[Reset Volume]=0 bbl	
22:30	0	0	0	0	0	0	Start Mixing Lead Slurry	
22:31	25.46	11.85	180.9	1.593	5.591	0		
22:31	28.27	12.86	220.3	4.404	5.592	0		
22:32	31.08	12.57	209.1	7.215	5.591	0		
22:32	33.89	12.57	204	10.03	5.593	0		
22:33	36.71	12.85	208.2	12.85	5.592	0		
22:33	39.52	12.53	176.6	15.66	5.592	0		
22:34	42.34	13.19	170.6	18.47	5.597	0		
22:34	45.15	12.62	146.3	21.29	5.593	0		
22:35	47.96	12.58	129	24.1	5.592	0		
22:35	50.78	12.52	118.2	26.92	5.591	0		
22:36	53.6	12.54	113.9	29.73	5.592	0		
22:36	56.41	12.75	117.3	32.55	5.592	0		
22:37	59.22	12.67	116.8	35.36	5.591	0		
22:37	62.03	12.59	109	38.17	5.593	0		
22:38	64.86	12.46	105.8	40.99	5.592	0		
22:38	67.67	12.71	111	43.81	5.592	0		
22:39	70.48	12.63	111.4	46.62	5.595	0		
22:39	73.29	12.45	109.4	49.43	5.592	0		
22:40	76.11	12.55	105	52.24	5.592	0		
22:40	78.93	12.87	108.8	55.07	5.588	0		
22:41	81.74	12.7	106.6	57.88	5.592	0		
22:41	84.55	12.68	101.4	60.69	5.592	0		
22:42	87.36	12.83	113.1	63.5	5.592	0		
22:42	90.18	12.89	101.9	66.31	5.592	0		
22:43	93	12.88	103	69.14	5.594	0		
22:43	95.81	12.63	93.31	71.95	5.592	0		
22:44	98.62	12.77	77.08	74.76	5.592	0		
22:44	0	0	0	0	0	0	[Reset Volume]=0 bbl	
22:44	0	0	0	0	0	0	Start Mixing Tail Slurry	
22:44	101.4	15	130.7	2.623	5.588	0		
22:45	104.2	14.49	124.6	5.435	5.592	0		
22:45	107.1	14.57	135.3	8.258	5.589	0		
22:46	109.9	14.92	139	11.07	5.591	0		
22:46	112.7	14.74	140.7	13.88	5.587	0		
22:47	115.5	14.49	127.5	16.69	5.592	0		
22:47	118.3	14.84	134	19.52	5.592	0		
22:48	121.1	14.37	127.4	22.33	5.593	0		
22:48	124	14.51	124.7	25.14	5.587	0		
22:49	126.8	14.54	123.6	27.95	5.592	0		
22:49	129.6	14.94	134.1	30.76	5.592	0		
22:50	132.4	14.54	124.6	33.59	5.594	0		
22:50	135.2	15.22	134.5	36.4	5.592	0		
22:51	138	15.05	124.7	39.21	5.592	0		
22:51	140.3	13.44	-13.68	41.51	.6848	0		
22:52	140.4	13.52	-35.06	41.55	2378E-7	0		
22:52	140.4	13.52	-39.41	41.55	8515E-11	0		
22:53	141.2	11.79	65.14	42.42	5.063	0		
22:53	144.1	9.333	28.82	45.26	5.711	0		
22:54	146.9	8.839	31.59	48.14	5.713	0		
22:54	149.8	8.805	39.48	51.01	5.716	0		
22:54	0	0	0	0	0	0	[Reset Volume]=12 bbl	
22:55	152.7	8.791	58.18	13.54	5.706	0		

ORIGINAL

RECEIVED  
SPARTAN CO. CHANDLER, ARIZONA

APR 24 1998

Wichita, Kansas  
[Reset Volume]=12 bbl

Well		Field				Service Date	Customer	Job Number
Burchett #1-2		Hugoton				10/27/97	MOBIL DRILLING	20027120
Time	CumVol	Density	Pressure U1	Reset Volume	TotFlowrate			Message
24 hr clock	bbl	ppg	psi	bbl	bpm			
22:55	155.6	8.761	77.52	16.42	5.712	0	0	
22:56	158.4	8.761	102.8	19.29	5.717	0	0	
22:56	161.3	8.739	115.2	22.16	5.713	0	0	
22:57	164.2	8.742	132.9	25.03	5.71	0	0	
22:57	167.1	8.739	152.6	27.9	5.711	0	0	
22:58	169.5	8.76	114	30.39	3.197	0	0	
22:58	170.7	8.759	108.8	31.5	2.03	0	0	
22:59	171.7	8.791	113.3	32.52	2.01	0	0	
22:59	172.7	8.775	120.4	33.53	1.995	0	0	
23:00	173.7	8.762	128.3	34.53	1.99	0	0	
23:00	174.7	8.761	132.4	35.53	1.985	0	0	
23:01	175.4	8.782	830.6	36.25	.1054	0	0	
23:01	175.4	8.789	855.8	36.25	3774E-8	0	0	
23:02	0	0	0	0	0	0	0	Bump Top Plug
23:02	175.4	8.789	860.3	36.25	1351E-11	0	0	
23:02	175.4	8.789	858.6	36.25	4838E-15	0	0	
23:03	175.4	8.784	784.2	36.25	1732E-18	0	0	
23:03	175.4	8.776	351.3	36.25	6201E-22	0	0	
23:04	175.4	8.761	328.2	36.25	222E-24	0	0	
23:04	175.4	8.761	329.4	36.25	7948E-29	0	0	
23:05	175.4	8.761	329	36.25	2846E-32	0	0	
23:05	0	0	0	0	0	0	0	Bleed Off Pressure
23:05	175.4	8.758	-26.05	36.25	1019E-35	0	0	

ORIGINAL

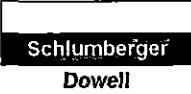
Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5	0	0	5.7	100	0	0	0
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
850	300	250	850	0		0 bbl	0 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement		<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 18 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft 56SKS			
0 %	0 bbl	35.5 bbl					
Customer or Authorized Representative			Dowell Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed	
Marvin Harvey			Dennis Francisco				

RECEIVED  
STATE OF KANSAS COMMISSION

FEB 24 1998

WICHITA DIVISION  
Wichita, Kansas



# Cementing Service Report

<b>Customer</b> MOBIL DRILLING	<b>Job Number</b> 20027121
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<b>Well</b> BURCHETT #1 UNIT 2		<b>Location (legal)</b> 35, 32S, 35W		<b>Dowell Location</b> Ulysses, KS		<b>Service Date</b> 10/27/97					
<b>Field</b> HUGOTON		<b>Formation Name/Type</b> Dolomite		<b>Deviation</b> 0 °		<b>Bit Size</b> 7.88 in	<b>Well MD</b> 2,963 ft	<b>Well TVD</b> 2,963 ft			
<b>County</b> Stevens		<b>State/Province</b> KS		<b>BHP</b> 0 psi	<b>BHST</b> 0 °F	<b>BHCT</b> 0 °F	<b>Pore Press. Gradient</b> 0 psi/ft				
<b>Rig Name</b> NORSEMAN 4	<b>Drilled For</b> Gas	<b>Service Via</b> Land		<b>Casing/Liner</b>							
<b>Offshore Zone</b>	<b>Well Class</b> New	<b>Well Type</b> Development		<b>Depth, ft</b> 2953	<b>Size, in</b> 5.5	<b>Weight, lb/ft</b> 14	<b>Grade</b>	<b>Thread</b>			
<b>Drilling Fluid Type</b> Bentonite	<b>Max. Density</b> 9.3 lb/gal	<b>Plastic Viscosity</b> 0 cp		<b>Tubing/Drill Pipe</b>							
<b>Service Line</b> Cementing	<b>Job Type</b> Cem Prod Casing		<b>Depth, ft</b> 0	<b>Size, in</b> 0	<b>Weight, lb/ft</b> 0	<b>Grade</b>	<b>Thread</b>				
<b>Max. Allowed Tubing Pressure</b> 0 psi	<b>Max. Allowed Ann. Pressure</b> 0 psi	<b>Wellhead Connection</b> Single cement head		<b>Perforations/Open Hole</b>							
<b>Service Instructions</b> Cement and equipment to safely cement 5 1/2 casing as per customer's request. Loc #63193 Acc. Code 4903 I.D. MTHARVEY Field Est. \$6747.88				<b>Top, ft</b> 0	<b>Bottom, ft</b> 0	<b>spf</b> 0	<b>No. of Shots</b> 0	<b>Total Interval</b> 0 ft			
				<b>Treat Down</b> Casing	<b>Displacement</b> 70.9 bbl	<b>Packer Type</b>	<b>Packer Depth</b> 0 ft				
				<b>Tubing Vol.</b> 0 bbl	<b>Casing Vol.</b> 72 bbl	<b>Annular Vol.</b> 0 bbl	<b>Open Hole Vol</b> 0 bbl				
				<b>Casing/Tubing Secured</b> <input type="checkbox"/>	<b>1 Hole Volume Circulated prior to Cementing</b> <input checked="" type="checkbox"/>	<b>Casing Tools</b>		<b>Squeeze Job</b>			
				<b>Lift Pressure:</b> 630 psi	<b>Shoe Type:</b> Guide	<b>Squeeze Type</b>					
				<b>Pipe Rotated</b> <input type="checkbox"/>	<b>Pipe Reciprocated</b> <input type="checkbox"/>	<b>Shoe Depth:</b> 2953 ft	<b>Tool Type:</b>				
<b>No. Centralizers:</b> 10	<b>Top Plugs:</b> 1	<b>Bottom Plugs:</b> 0	<b>Stage Tool Type</b>	<b>Tool Depth:</b> 0 ft							
<b>Cement Head Type:</b> Single	<b>Stage Tool Depth:</b> 0 ft	<b>Tail Pipe Size:</b> 0 in									
<b>Job Scheduled For:</b> 11/3/97 19:30	<b>Arrived on Location:</b> 11/3/97 19:40	<b>Leave Location:</b>	<b>Collar Type:</b> Auto-Fill	<b>Tail Pipe Depth:</b> 0 ft							
<b>Collar Depth:</b> 2906 ft	<b>Sqz Total Vol:</b> 0 bbl										

Time	CumVol	Density	Pressure U1	TotFlowrate	Message			
					24 hr clock	bbl	ppg	psi
20:49	0	0	0	0	0	0	0	START ACQUISITION
20:49	0	8.72	-9.135	0	0	0	0	
20:49	0	0	0	0	0	0	0	Pressure Test Lines
20:50	.2033	8.683	240.5	1.173	0	0	0	
20:50	.283	8.695	314.4	6463E-7	0	0	0	
20:51	0	0	0	0	0	0	0	Bleed Off Pressure
20:51	.283	8.771	13.68	4379E-12	0	0	0	
20:52	0	0	0	0	0	0	0	[CumVol]=.283 bbl
20:52	0	0	0	0	0	0	0	Reset Volume
20:52	1982E-18	8.687	-3.612	2966E-17	0	0	0	
20:52	0	0	0	0	0	0	0	Start Pumping Water
20:53	1.735	8.639	119.4	3.634	0	0	0	
20:53	5.221	8.644	314.5	5.589	0	0	0	
20:54	9.445	8.629	321.7	5.595	0	0	0	
20:55	13.66	8.644	317.5	5.592	0	0	0	
20:56	17.87	8.614	329.3	5.591	0	0	0	
20:56	22.09	8.579	341.1	5.591	0	0	0	
20:57	26.32	8.604	350.4	5.592	0	0	0	
20:58	30.53	8.651	384.4	5.585	0	0	0	
20:59	34.75	8.541	395.1	5.593	0	0	0	
20:59	0	0	0	0	0	0	0	[CumVol]=37.84 bbl

ORIGINAL

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STATE OPERATIONAL COMMISSION

OCT 24 1997

Well		Field		HUGOTON		Service Date	Customer	Job Number
BURCHETT #1 UNIT #2		HUGOTON		10/27/97	MOBIL DRILLING	20027121		
Time	CumVol	Density	Pressure U1	Tofflowrate	Message			
24 hr clock	bbl	ppg	psi	bpm				
20:59	0	0	0	0	0	0	0	Reset Volume
20:59	0	0	0	0	0	0	0	Start Mixing Lead Slurry
21:00	1.04	10.85	404.7	5.59	0	0	0	
21:00	5.255	11.46	413	5.593	0	0	0	
21:01	9.467	11.46	401.2	5.59	0	0	0	
21:02	13.68	11.48	385.2	5.592	0	0	0	
21:03	17.9	11.48	369.9	5.592	0	0	0	
21:03	22.11	11.44	359.8	5.592	0	0	0	
21:04	26.32	11.46	344	5.596	0	0	0	
21:05	30.54	11.61	327.2	5.592	0	0	0	
21:06	34.75	11.48	304.9	5.592	0	0	0	
21:06	38.98	11.48	262.7	5.593	0	0	0	
21:07	43.19	11.57	222.8	5.593	0	0	0	
21:08	47.41	11.47	185.6	5.601	0	0	0	
21:09	51.62	11.34	145.1	5.592	0	0	0	
21:09	55.85	11.65	126.2	5.592	0	0	0	
21:10	60.07	11.67	127.9	5.592	0	0	0	
21:11	64.28	11.72	125.9	5.592	0	0	0	
21:12	68.5	11.71	127.9	5.592	0	0	0	
21:12	72.72	11.48	123	5.593	0	0	0	
21:13	76.93	11.48	117.5	5.593	0	0	0	
21:14	81.15	11.48	120	5.592	0	0	0	
21:15	85.37	11.46	115.8	5.592	0	0	0	
21:15	89.59	11.44	115.9	5.593	0	0	0	
21:16	93.8	11.65	121.4	5.594	0	0	0	
21:17	98.02	11.61	116	5.592	0	0	0	
21:18	102.2	11.69	114.7	5.592	0	0	0	
21:18	0	0	0	0	0	0	0	[CumVol]=105.4 bbl
21:18	0	0	0	0	0	0	0	Reset Volume
21:18	0	0	0	0	0	0	0	Start Mixing Tail Slurry
21:18	.9967	11.56	114.1	5.592	0	0	0	
21:19	5.151	14.47	187.6	5.597	0	0	0	
21:20	9.377	14.89	199.2	5.59	0	0	0	
21:21	13.59	15.05	197	5.584	0	0	0	
21:21	17.8	15.05	189	5.592	0	0	0	
21:22	22.02	14.86	179.6	5.592	0	0	0	
21:23	26.25	14.86	171.9	5.588	0	0	0	
21:23	0	0	0	0	0	0	0	Shutdown
21:23	0	0	0	0	0	0	0	Reset Volume
21:23	0	0	0	0	0	0	0	[CumVol]=27.78 bbl
21:29	4394E-7	8.775	-17.48	2149E-19	0	0	0	
21:29	0	0	0	0	0	0	0	Drop Top Plug
21:29	0	0	0	0	0	0	0	Start Displacement
21:30	4603E-5	8.707	-1.602	1.002	0	0	0	
21:31	3.604	8.75	49.05	5.711	0	0	0	
21:31	7.898	8.768	50.08	5.71	0	0	0	
21:32	12.19	8.792	61.96	5.711	0	0	0	
21:33	16.49	8.805	63.65	5.708	0	0	0	
21:34	20.85	8.799	63.57	5.718	0	0	0	
21:34	25.16	8.788	68.29	5.702	0	0	0	
21:35	27.89	8.774	.9194	.6574	0	0	0	
21:36	29.27	8.726	56.02	4.851	0	0	0	
21:37	33.47	8.696	139.8	5.592	0	0	0	

ORIGINAL

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OPERATION DIVISION  
Wichita, Kansas

Well		Fluid			Service Date		Customer		Job Number	
BURCHETT #1 UNIT #2		HUGOTON			10/27/97		MOBIL DRILLING		20027121	
Time	CumVol	Density	Pressure U1	YotFlowrat				Message		
24 hr clock	bbl	ppg	psi	bpm						
21:37	37.68	8.735	169	5.588	0	0	0			
21:38	41.9	8.719	204.7	5.592	0	0	0			
21:39	46.12	8.671	257.3	5.588	0	0	0			
21:40	50.33	8.639	340	5.588	0	0	0	ORIGINAL		
21:40	54.55	8.69	425.3	5.585	0	0	0			
21:41	58.76	8.724	501.5	5.59	0	0	0			
21:42	62.98	8.656	577.5	5.582	0	0	0			
21:42	0	0	0	0	0	0	0	Lower Pump Rate		
21:43	66.06	8.647	526.7	2.119	0	0	0			
21:43	67.68	8.613	563.3	2.141	0	0	0			
21:44	69.29	8.64	596.9	2.148	0	0	0			
21:44	0	0	0	0	0	0	0	Psi. check		
21:45	70.71	8.497	1366	.2151	0	0	0			
21:45	0	0	0	0	0	0	0	Bump Top Plug		
21:45	0	0	0	0	0	0	0	Bleed Off Pressure		
21:46	70.72	8.499	1361	1457E-9	0	0	0			
21:46	70.72	8.378	3.324	9867E-15	0	0	0			
21:47	0	0	0	0	0	0	0	End Job		
Post Job Summary										
Average Pump Rates, bpm				Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
4.5	0	0	5.6	128	0	35	0			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density			
630	1400	150	1400	0		0 bbl	0 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement		<input type="checkbox"/> Cement Circulated to Surface? Volume 0 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft				
0 %		0 bbl		70.7 bbl						
Customer or Authorized Representative				Dowell Supervisor				<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Marvin Harvey				Charley King						

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