API NO. 15- 189-21659 \* 0000

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E Approx. C of NW/4 Sec32 Twp32S Rge35X_W
Operator: License #5208	3860 FSL Feet from S/N (circle one) Line of Section
Name:Mobil Oil Corporation	3960 FEL Feet from (E)W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	NE, (SE) NW or SW (circle one)
City/State/ZipLiberal, KS 67905-2173	Lease Name CP-Hamlin Well #1-3
Purchaser:	Field NameHugoton
Operator Contact Person:Sharon Cook	Producing FormationNA
Phone (316)_626-1142	Elevation: Ground3025 KBNA
Contractor: Name:Cathodic Protection Services	Total Depth100PBTDNA
License:31474	Amount of Surface Pipe Set and Cemented atNone Feet
Wellsite Geologist:	Multiple Stage Cementing Collar Used?NA YesNA No
	If yes, show depth setNAFeet
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
Of L SIMD SIOW Temp. Abd.	feet depth toNA w/NA sx cmt.
Gas ENHR SIGW Dry X Other (Gore, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan 9-1-95
If Workover:	(Data must be collected from the (Reserve Pit)
Operator:	Chloride contentNAppm Fluid volumeNAbbls
Well Name:	Dewatering method usedNA
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Changeton Name NA
Plug Back PBTD	Operator NameNA
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameNALicense No
8-1-948-1-948-1-94	NA Quarter SecNA TwpNAS RngNAE/W
Spud Date Date Reached TD Completion Date	CountyNA Docket NoNA
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 200 Colorado the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to the	ated to regulate the oil and gas industry have been fully complied e best of my knowledge.
( DX B A A	
	on A. Cook_ K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached
Title Regulatory Assistant Date //	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this $2^{\frac{29}{4}}$ day of $70^{\frac{1}{2}}$	Pistribution
Notary Public Taskl Refouldon	KCC SMD/RepNGPAOther
Date Commission Expires Quighst 18, 19	(Specify)
<i>J</i> ,—	

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NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

Form ACO-1 (7-91)

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Operator NameMobil	Oil Corporat	ion	Lease Name	CP-Hamlin		Well#	_1-3				
		☐ <sub>East</sub>									
Sec32 Twp32S_	Rge35_	□ West				<u> </u>					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing temperature, fluid re	and shut in pres	sures, wheth	er shut-in pre	ssure read	ched static level				
Drill Stem Tests Take		☐ Yes ☐ No	☐ Log	Formation	n (Top), Depth	and Datums	☐ Sample				
Samples Sent to Geolo		□ <sub>Yes</sub> □ No	Name		Тор		Datum				
Cores Taken		☐ Yes ☐ No									
Electric Log Run (Submit Copy.)		☐ Yes ☐ No		SEE ATTAC	CHED DRILLER'S	LOG					
List All E.Logs Run:											
Electric Resistance L	og - Attached										
		CASING RECORD	<u> </u>								
	Report a	ll strings set-condu	Li <sub>New</sub> Li U ctor, surface, i		production, et	c.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent				
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L	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD	<u> </u>			J				
Purpose:	Depth Top Bottom	Type of Cement	#\$acks Used	#Sacks Used Type and Percent Additiv							
Perforate	<u> </u>	<del></del>	<del> </del>	<del></del>		- AUGILIVE	<del></del>				
Protect Casing Plug Back TD	<u> </u>	lug - Bentonite set	<del></del>	<del> </del> -	<del></del>		·				
X_ Plug Off Zone	(2) Second	olug - Bentonite set	at 35' - 33' p	lug. L							
	PERFORATION	K RECORD - Bridge Pl	ugs Set/Type	Acid, i	racture, Shot,	Cement Sq	weeze Record				
Shots Per Foot	Specify Footag	ge of Each Interval	Perforated		Kind of Mater		Depth				
First anode set at	85', second a	anode at 70', third	anode at 55'.								
	<del>-</del> -		<u> </u>								
TUBING RECORD 1º PVC vent from	Size TD to 3' above	Set At	Packer At	Liner Run NA	O Yes	No					
Date of First, Resum Installed 8-1-94	ed Production,	, SWD or Inj. Prod	ucing Method F	Lowing $\square_{Pur}$	ping Gas L	ift Oot	her (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate		Gas-Oil		Gravity				
Disposition of Gas:	METHOD OF	F COMPLETION		Pro	duction Interv	 al					
Vented Sold (If vented, sub		.ease	Hole $\Box$ Perf.	Dually	Comp. 🗆 Comm	ingled _					
(1) ventedy aud		□ <sub>Othe</sub>	r (Specify)	1 (1)	<u> </u>	50102 - C					
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## CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

		,	DATA SHEET	NO	<u></u>	4	MARIO	
COMPANY	MOBIL	εδρ		JOB NO.	801-00370	DATE:	8/1/94	·
WELL:	Hamlin	1-3	PIPEL	INE:				
LOCATION:	Sec. 32	Twp. 32	Rge.	3 <i>5</i>	co. Stevens	State_	Kansas	
	ROTARY	100	FT:		CASING		FT.	

## DEEP GROUNDBED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE STRUCT EXPLOR	URE		ODES	ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE STRUCT EXPLOR	URE FINAL		ODES	ANODE TO CABLE
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GROUNDBED RESISTANCE:	(1)	VOLTS	÷	AMPS =	OHMS
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CATHODIC PROTECTION SERVICES CO. WELL TYPE GROUNDBED DATA

CUSTOMER: LOCATION:

DRILLING COMPANY: DRILLER:

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HOLE DEPTH: DIAMETER:

CASING TYPE: SEAL TYPE:

DATE: 8-1-94

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