FORM MUST BE TYPED   SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS   API NO. 15- 189-21731·0000   ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM   County _____Stevens_____
ACO-1 WELL HISTORY   E
DESCRIPTION OF WELL AND LEASE   _____-_SW__-_SE__-_NW__ Sec. _32_ Twp. _32S_ Rge. _35_ _X_W

Operator: License # __5208_____   _3206 FSL____ Feet from (S)/N (circle one) Line of Section

    Name: _____Mobil Oil Corporation_____   _3312 FEL____ Feet from (E)/W (circle one) Line of Section

    Address _____P.O. Box 2173_____ .   Footages Calculated from Nearest Outside Section Corner:
                                                    NE, (SE) NW or SW (circle one)
            _____2319 North Kansas Avenue_____
                                                Lease Name CP-Hamlin_____ Well # ___2_____
    City/State/Zip __Liberal, KS 67905-2173_____
                                                Field Name _____Hugoton_____
Purchaser:_____
                                                Producing Formation _____NA_____
Operator Contact Person: __Sharon Cook_____
                                                Elevation: Ground _____3024_____ KB ____NA_____
    Phone (316__)_626-1142_____
                                                Total Depth _____100_____ PBTD ____NA_____
Contractor: Name: ___Cathodic Protection Services_____
                                                Amount of Surface Pipe Set and Cemented at _____None_____ Feet
    License: ___31474_____
                                                Multiple Stage Cementing Collar Used? ____NA___ Yes __NA___ No
Wellsite Geologist:_____
                                                If yes, show depth set _____NA_____ Feet
Designate Type of Completion
    _____ New Well _____ Re-Entry _____ Workover   If Alternate II completion, cement circulated from __NA_____

    ____ Oil   ____ SWD   ____ SIOW   ____ Temp. Abd.   feet depth to _____NA_____ w/ _____NA_____ sx cmt.
    ____ Gas   ____ ENHR   ____ SIGW
    ____ Dry   _X_ Other (Core, WSW, Expl., Cathodic, etc)   Drilling Fluid Management Plan JH 9-1-95
                                                (Data must be collected from the Reserve Pit)
If Workover:
                                                Chloride content ____NA_____ppm Fluid volume ____NA____bbls
    Operator: _____
                                                Dewatering method used _____NA_____
    Well Name: _____
                                                Location of fluid disposal if hauled offsite:
    Comp. Date _____ Old Total Depth _____
                                                Operator Name _____NA_____
    ____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
    ____ Plug Back _____ PBTD   Lease Name _____NA_____License No. _____
    ____ Commingled   Docket No. _____
    ____ Dual Completion   Docket No. _____   __NA__ Quarter Sec.__NA__ Twp.__NA__S Rng.__NA__E/W
    ____ Other (SWD or Inj?) Docket No. _____
                                                County _____NA_____ Docket No._____NA_____
_8-1-94_____ _8-1-94_____ _8-1-94_____
Spud Date   Date Reached TD   Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____Sharon A. Cook_____ Sharon A. Cook_

Title _Regulatory Assistant_____ Date /-2-94

Subscribed and sworn to before me this 2nd day of November,
19 94.

Notary Public _____Kathl R. Poulton_____

Date Commission Expires _____August 18, 1998_____

390.cp   Form ACO-1 (7-91)

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
✓ KCC   _____ SWD/Rep   _____NGPA
_____ KGS _____ Plug   _____Other
                                (Specify)

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

SIDE TWO

Operator Name __Mobil Oil Corporation__   Lease Name CP-Hamlin__   Well # ___2___

☐ East
Sec. _32_ Twp. _32S_ Rge. _35_ ☐X West   County ___Stevens___

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☐X No

Samples Sent to Geological Survey ☐ Yes ☐X No

Cores Taken ☐ Yes ☐X No

Electric Log Run (Submit Copy.) ☐ Yes ☐X No

List All E.Logs Run:

Electric Resistance Log - Attached

☐X Log   **Formation (Top), Depth and Datums**   ☐ Sample

Name	Top	Datum

SEE ATTACHED DRILLER'S LOG

CASING RECORD ☐ New ☐ Used							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing	(1) First plug - Bentonite set at 13' - 3' plug.			
___ Plug Back TD _X_ Plug Off Zone	(2) Second plug - Bentonite set at 30' - 28' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at 75', second anode at 65', third anode at 50'.			

TUBING RECORD Size Set At Packer At | Liner Run NA ☐ Yes ☐ No
1" PVC vent from TD to 3' above surface.

Date of First, Resumed Production, SWD or Inj. Installed 8-1-94 | Producing Method NA ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf NA | Water Bbls. NA | Gas-Oil Ratio | Gravity |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ___
☐ Other (Specify) ___
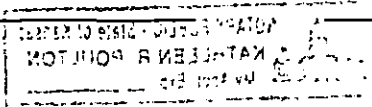
CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

DATA SHEET NO. _I_

ORIGINAL

COMPANY _MOBIL E&P_   JOB NO. _800-00390_   DATE: _8/1/94_

WELL: _Hamlin #2_   PIPELINE: ___

LOCATION: Sec. _32_   Twp. _32_   Rge. _35_   Co. _Stevens_   State _Kansas_

ROTARY _100_ FT: CASING ___ FT.

DEEP GROUNDBED LOGGING DATA

DRILL LOG by:	DEPTH (FT)	ANODE TO STRUCTURE EXPLOR ohm	FINAL ohm	ANODES NO.	TOP DEPTH	ANODE TO CABLE ohm	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE EXPLOR ohm	FINAL ohm	ANODES NO.	TOP DEPTH	ANODE TO CABLE ohm
Hole Plug	5					13'-3'		205					
	10							210					
Earth Fill	15					28'-13'		215					
	20							220					
	25							225					
Hole Plug	30	.860				30'-28'		230					
	35	.940						235					
	40	1.16						240					
	45	1.13						245					
	50	1.39		3		COKE		250					
	55	1.01						255					
	60	.640				BREEZE		260					
	65	1.22		2				265					
	70	1.12						270					
	75	1.21		1				275					
	80	1.12						280					
	85	1.12						285					
	90	1.13						290					
	95							295					
	100							300					
	105							305					
	110							310					
	115							315					
	120							320					
	125							325					
	130							330					
	135							335					
	140							340					
	145							345					
	150							350					
	155							355					
	160							360					
	165							365					
	170							370					
	175							375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

GROUNDBED RESISTANCE: (1) VOLTS _____ ÷ AMPS = OHMS

Pit Closed 8/1/94

(2) VIBROGROUND _____ OHMS

HAMLIN #2

CUSTOMER: *MARR OIL CORP*
LOCATION: 35-35-35

DRILLING COMPANY: *PNGS DRILLING*
DRILLER: *RAY MIRO*

HOLE DEPTH: *100'*
DIAMETER: 6"

CASING TYPE: | STEEL | | PCV |
SEAL TYPE: | CEMENT | | BENTONITE |

DATE: 8-1-94

ORIGINAL

DEPTH	CASING	SEAL	FORMATION LOG	H20	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H20	SEAL
5			*Brown Sand*			305					
10						310					
15						315					
20						320					
25			*BROWN CLAY*			325					
30						330					
35						335					
40						340					
45						345					
50						350					
55						355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

#50