

API NUMBER 15-189-20137-00-00

LEASE NAME Prichard, Margaret E.

WELL NUMBER 2-A

1250 S Ft. from S Section Line

1400 E Ft. from E Section Line

SEC. 22 TWP. 31S RGE. 39W (E) or (W)

COUNTY Stevens

Date Well Completed 06/20/72

Plugging Commenced 08/14/01

Plugging Completed 08/14/01

LEASE OPERATOR Amoco Production Company

ADDRESS P.O. Box 3092, Rm 3.329, Houston, TX 77253-3092

PHONE # (281) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well Gas

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on June 14, 2001 (date)

by David P. Williams (KCC District Agent's Name).

is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Council Grove Depth to Top 2694' Bottom 2938' T.D. 2940'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface			8 5/8"	640	0
	Production			5 1/2"	2940	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

Set CIBP @ 2490'. Plugged from 1590' to surface with 187 sxs of cement with 500 lbs. of hull in lead slurry. Pumped 28 sxs of cement down annulus of 8 5/8" & 5 1/2". Cut and cap casing 5' below surface, and weld on steel cap with lease identification.

Name of Plugging Contractor Halliburton Services License No. 5287

Address _____

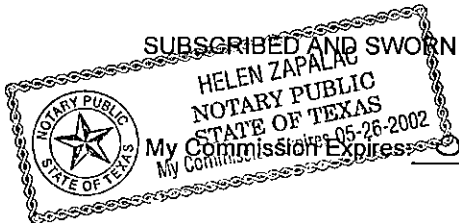
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company

STATE OF Texas COUNTY OF Harris, ss.

Sue Sellers (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sue Sellers

(Address) P. O. Box 3092, Rm 3.329, Houston, TX 77253-3092



SUBSCRIBED AND SWORN TO before me this 10th day of September, 20 01

Helen Zapalac Notary Public

5.26.02

RECEIVED
9-13-01
SEP 13 2001

KCC WICHITA

OR



JOB LOG

TICKET #	1462184	TICKET DATE	08/14/01
BDA / STATE	KS	COUNTY	STEVANS
PSL DEPARTMENT	Cementing Services		
CUSTOMER REP / PHONE	CARY SPOHN		
API/UMI #			
JOB PURPOSE CODE	PTA		
HES FACILITY (CLOSEST TO WELL #)	LIBERAL KS		

REGION	NORTH AMERICA LAND		NWA / COUNTRY	USA
MBU ID / EMPL #	MCLI 1830/198516		H.E.S. EMPLOYEE NAME	JASON CLEMENS
LOCATION	HUGOTON		COMPANY	BP AMOCO
TICKET AMOUNT	\$8,254.54		WELL TYPE	GAS
WELL LOCATION	HUGOTON		DEPARTMENT	ZI
LEASE NAME	Well No.	2	SEC / TWP / RNG	N/A
PRITCHARD				

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516							
Duxbury, C 204187							
Ferguson, R 106154							
Wille, D 225409							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	800						ARRIVED ON LOCATION
	810						HELD PRE-JOB SAFETY MEETING
	830						SPOT EQUIP.
	910				500		PRESSURE TEST
	852						HOOK UP TO CASING
	941	2.0	40.0		60		START CEMENT DOWN CASING W/ HULLS
	950						HOOK UP TO BACK SIDE
	955	2.0	7.5		110		START CEMENT
	1000						HOOK UP TO CASING
							WAIT 30 MIN
	1030		10.0		250		START CEMENT
	1045						END JOB
							<p style="text-align: right;">RECEIVED 9-13-01 SEP 13 2001 KCC WICHITA</p> <p>Top Figh e 2543 C.T.B.P e. 2490 Leak e. 1590 P+A From 1590 - G.L.1 51 bbls or 187 sks Cement + 500 lbs Hull's, Pressured up to 300 psi</p> <p>Hook-Up To Annulus of 8" x 5" Pumped 715 bbls or 28 sks Cement, pressured up to 300 psi,</p> <p>Type Cement Used: 60/40 Pozmix, 6'10 Gal, 30% CC mix e 13.5 #/gal, 1.53 cat/sk,</p> <p>Done @ 10:45 KCC Rep Jim Holland.</p>

Hotnotes Report

Legal Name: PRICHARD, MARGARET E, /CG/ 002A
 Common Name: PRICHARD, MARGARET E, /CG/ 002A
 Country: UNITED STATES
 API #: 1518920137 Well ID: 989174 State/Prov: KANSAS County: STEVENS
 Location: SECTION 22-31S-39W
 Field Name: PANOMA
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 5/28/1972 - : P&A Date: 8/14/2001

1250' FSL

Date	Reason	Description
8/14/2001	Change of Scope	<p>Well had casing leak at 1590' and stuck tubing and rods. Back rods and tubing off at 2543. Top of fish at 2543'. Set CIBP at 2490'. Pump casing full of cement from ground level to 1590'. Use 187 sacks of 60/40 pozmix, 6% gel, 3% CC. Mix 500 lbs of hulls in the lead slurry. Pressure casing to 300 psi. Cement mixed at 13.5 lbs/gal, with a yield of 1.53 cuft/sack. Pump 28 sacks of cement down the annulus between the 5.5 casing and the 8.625 casing. Pressure annulus to 300 psi. Cut off and cap casing 5' below ground level.</p> <div style="text-align: right; margin-top: 200px;"> <p>RECEIVED SEP 13 2001 KCC WICHITA</p> </div>

Output DLIS Files

ULT PLUG_003LUP FN:2 PRODUCER 29-May-2001 11:51 2528.5 FT 2382.1 FT

OP System Version: 9C2-303

MCM

OP92-KP1

CAL-B

9C2-303

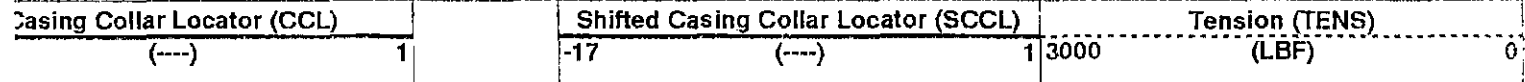
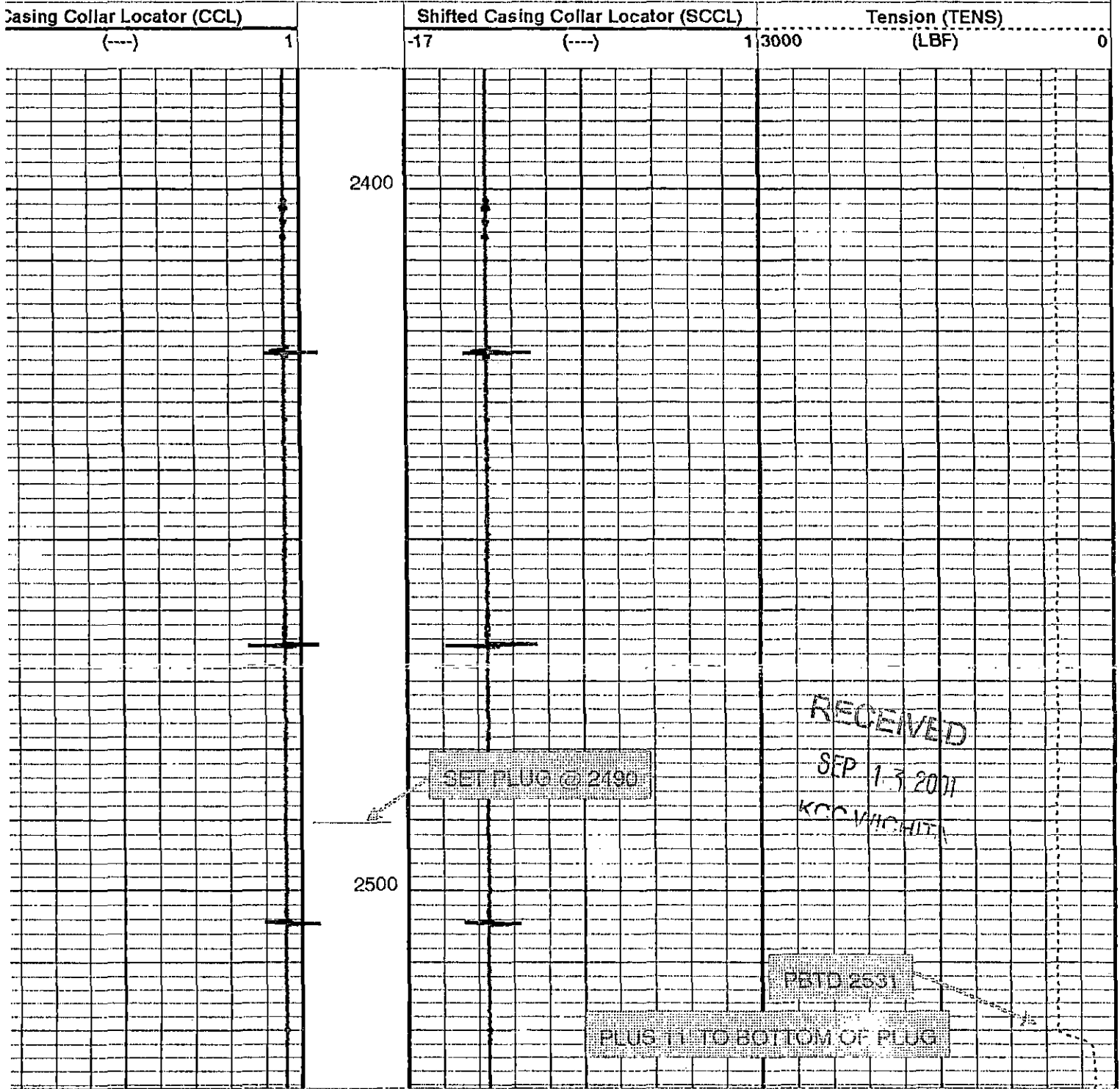


PIP SUMMARY

← Casing Collars

PRICHARD # 2

ne Mark Every 60 S



PIP SUMMARY

← Casing Collars

ne Mark Every 60 S

Parameters

LIS Name	Description	Value
:LD	CCL reset delay	12 IN
:LT	CCL Detection Level	1 V

t: PERFO Vertical Scale: 5" per 100' Graphics File Created: 29-May-2001 11:51

OP System Version: 9C2-303

MCM

OP92-KP1

CAL-B

9C2-303

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ULT PLUG_003LUP FN:2 PRODUCER 29-May-2001 11:51 2528.5 FT 2382.1 FT