

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stevens

County. Sec. 25 Twp. 31 Rge. 39W (E) (W)

Location as "NE/CNW*SW*" or footage from lines. center NE 1/4

Lease Owner Walter Kuhn Drilling Company

Lease Name Curtis Well No. 1

Office Address 726 Union Center Wichita, 2 Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 10-28 1964

Application for plugging filed 9-7 1964

Application for plugging approved 9-9 1964

Plugging commenced 9-14 1964

Plugging completed 9-18 1964

Reason for abandonment of well or producing formation Drilled replacement

If a producing well is abandoned, date of last production July 1964

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2620 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 3/8		
				10"	530	none
				7"	2420	2204 1007
				5 1/2" liner	220	none
				5 1/2" on packer	2420	2204

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 2620' to 2441. Mix 40 sacks cement 2441 to 2292. Mud to 530' and mix 35 sacks cement 530' to 450'. Mud to 25' and 15 sacks cement 25' to 0'. Cut 10" off 3' below and weld cap on same.

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SEP 30 1964

9-30-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent's Casing Pulling Service

Address Box 506 Liberal, Kansas

STATE OF Kansas COUNTY OF Sedgewick, ss.

Owner & Operator (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Kuhn

726 Union Center, Wichita, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of September, 1964

My commission expires May 16, 1967

Lucille Ross
Notary Public.

Well Log

Location: Center NE 1/4 of Section 25, Township 31, Range 39 W, Stevens Co.
 Land Owner: O. B. Curtis
 Contractor: Kuhn Bros Drilling Company.
 1st Well Commenced: September 25, 1939
 Well Completed: October 28, 1939
 1st Surface Casing: 530 feet
 2nd Surface Casing: 2420 feet
 Total Depth: 2620
 Well Acidized.

25-31-39W

15-189-10162-0000

From	To.	Description
0	65	Surface Sands
65	244	Clay Sand & Gravel
244	395	Sand & Gravel
395	475	Hard Sand Shale & Shells
475	525	Clay & Shells
525	530	Hard Shell (Set & Cemented 530 ft. 10" casing- 100 sacks Ash grove cement.)
530	650	Red Bed & Shells (New DSQ bit at 530)
650	860	Red Bed & Shells
860	1170	Red Bed & Shells
1170	1205	Red Bed & Shells
1205	1250	Gyp (Hard)
1250	1320	Shale & Shells
1320	1430	Hard Shale & Gyp (Bit #1 ran 53 hours- made 1055 ft)
1430	1475	Shale & Shells
1475	1600	Shale & Shells (DSQ #2 #29834 on bottom 1585 ft at 9:30 AM reamed 59 ft.)
1600	1680	Red Bed & Shells
1680	1715	Anhydrite & Shale
1715	1800	Shale & Anhydrite
1800	1840	Hard Anhydrite
1840	1869	Shale & Shells
1869	1960	Shale & Shells
1960	1970	Sticky Shale & Shells
1970	2012	Hard Anhydrite
2012	2067	Shale & Shells
2067	2090	Shale & Shells
2090	2152	Anhydrite (Pulled bit worn out- bit run 30 hrs, made 222 ft)
2152	2192	Anhydrite & Sticky Shale
2192	2243	Hard Anhydrite (DSQ # #28637 on bottom 2192 ft)
2243	2325	Anhydrite & Shale
2325	2334	Hard Shale
2334	2389	Anhydrite & Shale (DSQ # #28638 on bottom 2379 ft)
2389	2414	Broken Anhydrite & Sand (Broke down drill pipe- run 2375 ft 6 5/8 casing)
2414	2420	Hard Anhydrite & Lime (Set 6 5/8 casing at 2405 ft & cemented with 100 sacks cement)
Cable Tools.		
2420	2436	Gray Lime (Gas Approx 8/4 Million)
2436	2443	Blue Shale
2443	2459	Gray Lime (Gas Approx 6 million-- Steel line measurement)
2459	2500	Red Shale
2500	2515	Red Shale
2515	2520	Gray Shale
2520	2538	Gray Sandy Lime. Med Hard.
2538	2540	Chocolate Shale
2540	2565	Chocolate and Red Shale
2565	2575	Gray Lime
2575	2600	Gray Lime
2600	2615	Gray Lime
2615	2620	Blue Shale (Acidizing Well & Swabbing.)

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 Wichita, Kansas