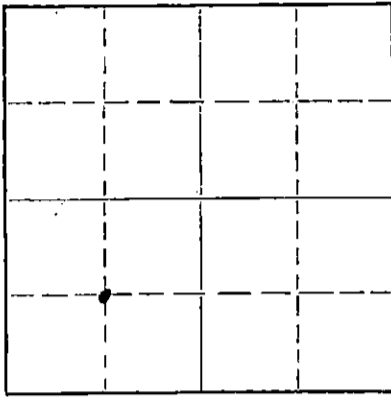


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plot

Stevens County, Sec. 25 Twp. 31S Rge. 39 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines. C SW/4  
Lease Owner. Anadarko Production Company  
Lease Name. Simmons "B" Well No. 1  
Office Address. Box 351 Liberal, Kansas 67901  
Character of Well (completed as Oil, Gas or Dry Hole) SWD  
Date well completed. 10-27 19 67  
Application for plugging filed. 5-28 19 69  
Application for plugging approved. 6-2 19 69  
Plugging commenced. 6-30 19 69  
Plugging completed. 6-30 19 69  
Reason for abandonment of well or producing formation. No longer needed

If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Edgar J. Eves  
Producing formation. SWD in Glorieta Depth to top. 1253 Bottom. 1273 Total Depth of Well. 3029 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	626'	None
				4 1/2"	2913'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 10 sacks cement  
Pumped Plug to 1100'  
Spotted 10 sacks cement from 625' - 525'  
Spotted 5 sacks cement from 50' - 0'  
Completed 6-30-69

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JUL 1 1 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor. Sargent's Casing Pulling Service  
Address. 102 W. Walnut, Liberal, Kansas 67901

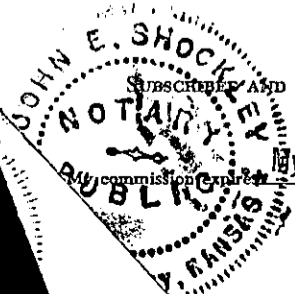
STATE OF Kansas, COUNTY OF Seward, ss.  
V. K. Downey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. K. Downey  
Box 351, Liberal, Kansas 67901 (Address)

Subscribed and sworn to before me this 9th day of July, 1969

John E. Shockley  
John E. Shockley Notary Public.

My Commission Expires April 21, 1973



DRILLER'S LOG

15-189-10006-0001

WELL NAME: Simmons "B" 1-25 ;

COMPANY OPERATING: Anadarko Production Company  
 ADDRESS of COMPANY: Box 351, Liberal, Kansas

WELL LOCATION: 1/4 C 1/4 SW 1/4  
1320 ft. North of South line;  
1320 ft. East of West line;

Sec. 25, Twp. 31S, Rge. 39W, Stevens County, Kansas

DRILLING STARTED September 5, 1960; DRILLING COMPLETED TD - September 13, 1960  
 WELL COMPLETED September 23, 1960; WELL CONNECTED ---, 19---

ELEVATION: 3183.21 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
	2851	54	12	1000	15%
	2833	35	8	5000	15%
Council Grove	2817	20	12	20000 - acid w/	5% gel
	2796	2802	24	20000# Sand	
	2772	82	40		

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 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	626'	400	
4-1/2"	2913'	150	None
1-1/4"	2867'	---	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay & Shale	0	500	Lime	2779	2914
Shale and Shells	500	630	Lime & Shale	2914	3003
Red Bed	630	1160	Shale & Lime	3003	3029
Sand	1160	1260	Total Depth	3029	
Shale & Shell	1260	1685			
Red Bed & Shale	1685	1790			
Lime & Shale	1790	1990			
Lime	1990	2130			
Lime & Shale	2130	2345			
Lime	2345	2472			
Lime & Shale	2472	2535			
Lime	2535	2630			
Lime and Shale	2630	2779			

RESULTS of INITIAL PRODUCTION TEST: Calculated absolute open flow taken October 26, 1960:  
1580 MCFD, SIP 321.3 psig.