

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Morton County, Sec. 10 Twp. 31S Rge. 40 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SW/4 NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name Smith Gas Unit "F" Well No. 1

Office Address Box 507, Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 1-5 19 61

Application for plugging filed Telephone D.M.Liles to Frank Broadfoot 19 1-5-61

Application for plugging approved Telephone " " " 19 1-5-61

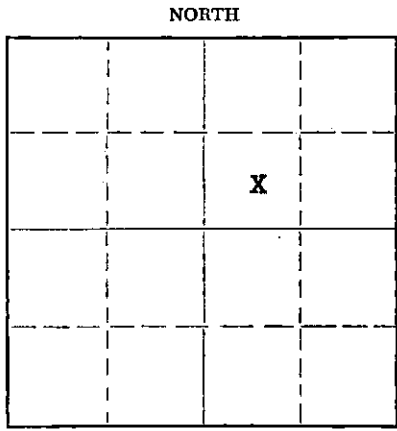
Plugging commenced 1-5 19 61

Plugging completed 1-5 19 61

Reason for abandonment of well or producing formation No commercial quantities of gas or oil were encountered.

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5600 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM Top	TO	SIZE	PUT IN	PULLED OUT
<u>Council Grove</u>	<u>water</u>	<u>2684</u>		<u>8-5/8</u>	<u>1764</u>	<u>None</u>
<u>Morrow</u>	<u>water</u>	<u>5056</u>				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

The Halliburton Company spotted 75 sx. cement at 2450; 20 sx. cement at 1775 and capped hole from 35' to surface with 10 sx. cement.

RECEIVED
STATE CORPORATION COMMISSION

JAN 19 1961
1-19-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Capitt Drilling Company Halliburton Company
Address Wichita, Kansas Liberal, Kansas

STATE OF Kansas COUNTY OF Grant, ss. I, D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 507 Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of January, 19 61

My commission expires December 3, 1964 R. W. Banks Notary Public.

PAN AMERICAN PETROLEUM CORPORATION
WELL RECORD

15-129-10132-0000

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Smith Gas Unit "F" WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH NORTH SOUTH OF THE SOUTH LINE AND 1980 FT.
 EAST WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ NE _____ 1/4.

OF SECTION 10 TOWNSHIP 31 NORTH SOUTH, RANGE 40 EAST WEST.

Morton Kansas
COUNTY STATE
ELEVATION: Ground 3298 RDB 3306

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 12-17 1960 COMPLETED 1-5 1961

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591 - Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Council Grove		2684	4		
2 Morrow		5056	5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION THREADS	MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
							TOP	BOTTOM	
8-5/8	24#	8RT	J-55	1764					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	1759	900	Pozmix	Bulk	Halliburton			

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JAN 19 1961
CONSERVATION DIVISION

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5600 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF January 1961
 MY COMMISSION EXPIRES December 3, 1964
 _____ Area Superintendent
 _____ NOTARY PUBLIC R. W. Banks

